UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 10-Q

☑ QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30,2025

OR

\square TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1

For the transition period from to

Commission File Number 001-38710

Corteva, Inc.

(Exact Name of Registrant as Specified in its Charter)

Delaware 82-4979096

(State or other Jurisdiction of Incorporation or Organization) (I.R.S. Employer Identification No.)

9330 Zionsville Road, Indianapolis, Indiana 46268 974 Centre Road, Wilmington, Delaware 19805

(Address of Principal Executive Offices) (Zip Code) (Registrant's Telephone Number, including area code)

Commission File Number 1-815

EIDP, Inc.

(Exact Name of Registrant as Specified in Its Charter)

Delaware 51-0014090

(State or other Jurisdiction of Incorporation or Organization) (I.R.S. Employer Identification No.)

9330 Zionsville Road, Indianapolis, Indiana 46268

974 Centre Road, Wilmington, Delaware 19805

(Address of Principal Executive Offices) (Zip Code) (Registrant's Telephone Number, including area code)

Securities registered pursuant to Section 12(b) of the Act for Corteva, Inc.:

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Common Stock, par value \$0.01 per share	CTVA	New York Stock Exchange

Securities registered pursuant to Section 12(b) of the Act for EIDP, Inc.:

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
\$3.50 Series Preferred Stock	CTAPrA	New York Stock Exchange
\$4.50 Series Preferred Stock	CTAPrB	New York Stock Exchange

	s (or for such shorter period t								
Corteva, In	ıc.					Yes	X	No	
EIDP, Inc.						Yes	X	No	
	eck mark whether the regist 2.405 of this chapter) during t								e 405 of
Corteva, In	ıc.					Yes	X	No	
EIDP, Inc.						Yes	X	No	
	eck mark whether the registrance the definitions of "large ac								
Corteva, Inc.	Large Accelerated Filer	X	Accelerated Filer □	Non-Accelerated Filer		Smaller reporting company □		ging growth any 🏻	
EIDP, Inc.	Large Accelerated Filer		Accelerated Filer □	Non-Accelerated Filer	X	Smaller reporting company □	Emer	ging growth any 🗆	
	growth company, indicate by counting standards provided pace.				extende	d transition period f	or comply	ing with any	new or
•	ck mark whether the registran	t is a sh	ell company (as define	ed in Rule 12b-2 of the Exch	ange Ac	·			
Corteva, Inc. EIDP, Inc.							′es □ ′es □	No ⊠ No ⊠	
Corteva, Inc. ha	ad 679,100,000 shares of comm	on stoc	k, par value \$0.01 per s	share, outstanding at July	31, 2025.				
EIDP, Inc. had 2	200 shares of common stock, p	oar value	e \$0.30 per share, outs	tanding at July 31, 2025, all	of which	h are held by Corteva	a, Inc.		
	e conditions set forth in Gen ng this form with reduced dis			b) of Form 10-Q (as modif	ied by a	grant of no-action r	elief dated	February 12	2, 2018)

Corteva, Inc. EIDP, Inc.

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Explanatory Note

Corteva, Inc. owns all of the common equity interests in EIDP, Inc. EIDP, Inc. is a subsidiary of Corteva, Inc. and continues to be a reporting company, subject to the requirements of the Securities Exchange Act of 1934, as amended.

Unless otherwise indicated or the context otherwise requires, references in this Quarterly Report on Form 10-Q to:

- "Corteva" or "the company" refers to Corteva, Inc. and its consolidated subsidiaries (including EIDP);
- "EIDP" refers to EIDP, Inc. (formerly known as E. I. du Pont de Nemours and Company) and its consolidated subsidiaries or EIDP excluding its consolidated subsidiaries, as the context may indicate;
- "DowDuPont" refers to DowDuPont Inc. and its subsidiaries prior to the Separation of Corteva (defined below);
- "Historical Dow" refers to The Dow Chemical Company and its consolidated subsidiaries prior to the Internal Reorganization (defined below);
- "Historical DuPont" refers to EIDP prior to the Internal Reorganization (defined below);
- "Internal Reorganizations" refers to the series of internal reorganization and realignment steps undertaken by Historical DuPont and Historical Dow to realign its business into three subgroups: agriculture, materials science and specialty products. Refer to the company's Annual Report on Form 10-K for the year ended December 31, 2024 for further information.
- "Dow Distribution" refers to the separation of DowDuPont's materials science business into a separate and independent public company on April 1, 2019 by way of a distribution of Dow Inc. through a pro rata dividend in-kind of all of the then-issued and outstanding shares of Dow Inc.'s common stock;
- "Merger" refers to the all-stock merger of equals strategic combination between Historical Dow and Historical DuPont on August 31, 2017;
- "Dow" refers to Dow Inc. after the Dow Distribution;
- "DuPont" refers to DuPont de Nemours, Inc. after the Separation of Corteva (on June 1, 2019, DowDuPont Inc. changed its registered name to DuPont de Nemours, Inc.);
- "Separation" or "Separation of Corteva" refers to June 1, 2019, when Corteva, Inc. became an independent, publicly traded company;
- "Corteva Distribution" refers to the pro rata distribution of all of the then-issued and outstanding shares of Corteva, Inc.'s common stock on June 1, 2019, which was then a wholly-owned subsidiary of DowDuPont, to holders of DowDuPont's common stock as of the close of business on May 24, 2019;
- "Distributions" refers to the Dow Distribution and the Corteva Distribution; and
- "Letter Agreement" refers to the Letter Agreement executed by DuPont and Corteva on June 1, 2019, which sets forth certain additional terms and conditions related to the Separation, including certain limitations on each party's ability to transfer certain businesses and assets to third parties without assigning certain of such party's indemnification obligations under the Corteva Separation Agreement to the other party to the transferee of such businesses and assets or meeting certain other alternative conditions.

This Quarterly Report on Form 10-Q is a combined report being filed separately by Corteva, Inc. and EIDP. The information in this Quarterly Report on Form 10-Q is equally applicable to Corteva, Inc. and EIDP, except where otherwise indicated.

The separate EIDP financial statements and footnotes for areas that differ from Corteva, are included within this Quarterly Report on Form 10-Q and begin on page 66. Footnotes of EIDP that are identical to that of Corteva are cross-referenced accordingly.

PART I. FINANCIAL INFORMATION

Item 1. CONSOLIDATED FINANCIAL STATEMENTS

Corteva, Inc. Consolidated Statements of Operations (Unaudited)

	Thr	Three Months Ended June 30,				Six Mont Jun	ths En	nded
(In millions, except per share amounts)	2	2025	2	2024	2	025		2024
Net sales	\$	6,456	\$	6,112	\$	10,873	\$	10,604
Cost of goods sold		2,932		2,918		5,274		5,468
Research and development expense		375		357		710		689
Selling, general and administrative expenses		1,156		1,054		1,907		1,790
Amortization of intangibles		161		174		323		351
Restructuring and asset related charges - net		79		92		101		167
Other income (expense) - net		103		(113)		118		(212)
Interest expense		52		66		88		107
Income (loss) from continuing operations before income taxes		1,804		1,338		2,588		1,820
Provision for (benefit from) income taxes on continuing operations		422		282		539		388
Income (loss) from continuing operations after income taxes		1,382		1,056		2,049		1,432
Income (loss) from discontinued operations after income taxes		(66)		_		(77)	<u> </u>	47
Net income (loss)		1,316		1,056		1,972		1,479
Net income (loss) attributable to noncontrolling interests		2		3		6		7
Net income (loss) attributable to Corteva	\$	1,314	\$	1,053	\$	1,966	\$	1,472
Basic earnings (loss) per share of common stock:								
Basic earnings (loss) per share of common stock from continuing operations	\$	2.02	\$	1.51	\$	2.99	\$	2.04
Basic earnings (loss) per share of common stock from discontinued operations		(0.10)		_		(0.11)		0.07
Basic earnings (loss) per share of common stock	\$	1.92	\$	1.51	\$	2.88	\$	2.11
Diluted earnings (loss) per share of common stock:								
Diluted earnings (loss) per share of common stock from continuing operations	\$	2.02	\$	1.51	\$	2.98	\$	2.03
Diluted earnings (loss) per share of common stock from discontinued operations		(0.10)				(0.11)		0.07
Diluted earnings (loss) per share of common stock	\$	1.92	\$	1.51	\$	2.87	\$	2.10

Corteva, Inc. Consolidated Statements of Comprehensive Income (Loss) (Unaudited)

		s Ended June 0,	Six Months Ended June 30,		
(In millions)	2025	2024	2025	2024	
Net income (loss)	\$ 1,316	\$ 1,056	\$ 1,972	\$ 1,479	
Other comprehensive income (loss) - net of tax:					
Cumulative translation adjustments	683	(326)	869	(630)	
Adjustments to pension benefit plans	1	_	2	1	
Adjustments to other benefit plans	(4)	(3)	(7)	(5)	
Unrealized gain (loss) on investments	3	(1)	5	(23)	
Derivative instruments	(56)	16	(44)	10	
Total other comprehensive income (loss)	627	(314)	825	(647)	
Comprehensive income (loss)	1,943	742	2,797	832	
Comprehensive income (loss) attributable to noncontrolling interests - net of tax	2	3	6	7	
Comprehensive income (loss) attributable to Corteva	\$ 1,941	\$ 739	\$ 2,791	\$ 825	

Corteva, Inc. Consolidated Balance Sheets (Unaudited)

Current assets Current assets Cush and cash equivalents S 2,065 \$ 3,105 \$ 1,829	(In millions, except share amounts)	June 30, 2025	December 31, 2024	June 30, 2024
Cash and cash equivalents	Assets			
Marketable securities 76	Current assets			
Accounts and notes receivable - net	Cash and cash equivalents	\$ 2,065	\$ 3,106	\$ 1,839
Inventories	Marketable securities	76	63	120
Other current assets	Accounts and notes receivable - net	8,674	5,676	7,615
Total current assets 16,004 15,097 15,359 Investment in nonconsolidated affiliates 134 134 134 137 Property, plant and equipment 9,455 9,074 9,088 Less: Accumulated depreciation 5,302 4,975 4,933 Net property, plant and equipment 4,153 4,099 4,155 Goodwill 10,518 10,408 10,499 Other intangible assets 8,583 8,876 9,238 Deferred income taxes 449 401 538 Other assets 1,918 1,1810 1,571 Total Assets 5 41,759 40,825 41,464 Unitarity 1,571 Total Assets 5 41,759 5 40,825 41,464 Unitarity 1,571 Current liabilities and Equity 5 750 5 2,253 Accounts payable 485 207 4488 Deferred revenue 338 3,287 413 Accinct and other current liabilities 2,903 2,103 2,499 Total current liabilities 9,516 10,386 8,953 Long-terméber 1,687 1,953 2,471 Other noncurrent liabilities 2,288 478 607 Pension and other post-employment benefits 2,289 2,271 2,452 Other noncurrent liabilities 6,092 6,409 7,099 Total noncurrent liabilities 6,092 6,409 7,090 Total noncurrent liabilities 5,000 5,000 5,000 Total noncurrent ophigations 1,918 1,707 1,560 Total noncurrent liabilities 5,000 5,000 5,000 Total noncurrent liabilities 5,000 5,000 5,000 Total noncurrent ophigations 1,918 1,707 1,560 Total noncurrent liabilities 5,000 5,000 Total noncurrent properties 2,200 2,271 2,452 Other noncurrent ophigations 1,918 1,707 1,560 Total noncurrent liabilities 5,000 5,000 Total noncurrent lia	Inventories	4,316	5,432	4,893
Investment in nonconsolidated affiliates	Other current assets	873	820	892
Property, plant and equipment	Total current assets	16,004	15,097	15,359
Less: Accumulated depreciation	Investment in nonconsolidated affiliates	134	134	113
Net property, plant and equipment	Property, plant and equipment	9,455	9,074	9,088
Coodwill	Less: Accumulated depreciation	5,302	4,975	4,933
Other intangible assets 8,583 8,876 9,238 Deferred income taxes 449 401 538 Other assets 1,918 1,810 1,577 Total Assets \$ 41,779 \$ 40,825 \$ 41,464 Liabilities and Equity Current liabilities Short-termborrowings and finance lease obligations \$ 1,942 \$ 750 \$ 2,253 Accounts payable 3,828 4,039 3,300 Income taxes payable 485 207 488 Deferred revenue 358 3,287 413 Accrued and other current liabilities 2,903 2,103 2,499 Total current liabilities 9,516 10,386 8,953 Long-term debt 1,687 1,953 2,471 Other noncurrent liabilities 258 478 607 Pension and other post-employment benefits 2,229 2,271 2,452 Other noncurrent liabilities 2,289 2,271 2,452 Other noncurrent obligations 1,918 1,707 1,5	Net property, plant and equipment	4,153	4,099	4,155
Deferred income taxes		10,518	10,408	10,490
Deferred income taxes	Other intangible assets	8,583	8,876	9,238
Total Assets	ů.	449	401	538
Current liabilities and Equity	Other assets	1,918	1,810	1,571
Current liabilities Short-termborrowings and finance lease obligations \$ 1,942 \$ 750 \$ 2,253 Accounts payable 3,828 4,039 3,300 Income taxes payable 485 207 488 Deferred revenue 358 3,287 413 Accrued and other current liabilities 2,903 2,103 2,499 Total current liabilities 9,516 10,386 8,953 Long-term debt 1,687 1,953 2,471 Other noncurrent liabilities 258 478 607 Pension and other post-employment benefits 2,229 2,271 2,452 Other noncurrent obligations 1,918 1,707 1,560 Total noncurrent liabilities 6,092 6,409 7,090 Commitments and contingent liabilities 5 6,092 6,409 7,090 Commitments and contingent liabilities 2025 - 679,879,000; December 31, 2024 - 685,595,000; and June 30, 2024 - 693,617,000 7 7 7 7 Additional paid-in capital 27,014 27,196 27,504 <td>Total Assets</td> <td>\$ 41,759</td> <td>\$ 40,825</td> <td>\$ 41,464</td>	Total Assets	\$ 41,759	\$ 40,825	\$ 41,464
Current liabilities Short-termborrowings and finance lease obligations \$ 1,942 \$ 750 \$ 2,253 Accounts payable 3,828 4,039 3,300 Income taxes payable 485 207 488 Deferred revenue 358 3,287 413 Accrued and other current liabilities 2,903 2,103 2,499 Total current liabilities 9,516 10,386 8,953 Long-term debt 1,687 1,953 2,471 Other noncurrent liabilities 258 478 607 Pension and other post-employment benefits 2,229 2,271 2,452 Other noncurrent obligations 1,918 1,707 1,560 Total noncurrent liabilities 6,092 6,409 7,090 Commitments and contingent liabilities 5 6,092 6,409 7,090 Commitments and contingent liabilities 2025 - 679,879,000; December 31, 2024 - 685,595,000; and June 30, 2024 - 693,617,000 7 7 7 7 Additional paid-in capital 27,014 27,196 27,504 <td>Liabilities and Equity</td> <td>•</td> <td>,</td> <td>,</td>	Liabilities and Equity	•	,	,
Short-termborrowings and finance lease obligations S 1,942 \$ 750 \$ 2,253				
Accounts payable 3,828 4,039 3,300 Income taxes payable 485 207 488 Deferred revenue 358 3,287 413 Accrued and other current liabilities 2,903 2,103 2,499 Total current liabilities 9,516 10,386 8,953 Long-term debt 1,687 1,953 2,471 Other noncurrent liabilities 258 478 607 Other noncurrent liabilities 258 478 607 Pension and other post-employment benefits 2,229 2,271 2,452 Other noncurrent liabilities 5,916 1,918 1,707 1,560 Total noncurrent liabilities 6,092 6,409 7,090 Commitments and contingent liabilities 50,002 6,409 7,090 Common stock, \$0.01 par value; 1,666,667,000 shares authorized; issued at June 30, 2025 - 679,879,000; December 31, 2024 - 685,595,000; and June 30, 2024 - 693,617,000 7 7 7 7 7 7 7 7 7		\$ 1,942	\$ 750	\$ 2,253
Deferred revenue 358 3,287 413 Accrued and other current liabilities 2,903 2,103 2,499 Total current liabilities 9,516 10,386 8,953 Long-term debt 1,687 1,953 2,471 Other noncurrent liabilities 258 478 607 Pension and other post-employment benefits 2,229 2,271 2,452 Other noncurrent liabilities 1,918 1,707 1,560 Total noncurrent liabilities 6,092 6,409 7,090 Commitments and contingent liabilities 500 200 200 Commitments and contingent liabilities 500 200 200 Common stock, \$0,01 par value; 1,666,667,000 shares authorized; issued at June 30, 2025 - 679,879,000; December 31, 2024 - 685,595,000; and June 30, 2024 - 693,617,000 7 7 7 7 7 7 7 7 7	Accounts payable	3,828	4,039	
Deferred revenue 358 3,287 413 Accrued and other current liabilities 2,903 2,103 2,499 Total current liabilities 9,516 10,386 8,953 Long-term debt 1,687 1,953 2,471 Other noncurrent liabilities 258 478 607 Pension and other post-employment benefits 2,229 2,271 2,452 Other noncurrent liabilities 1,918 1,707 1,560 Total noncurrent liabilities 6,092 6,409 7,090 Commitments and contingent liabilities 500 200 200 Commitments and contingent liabilities 500 200 200 Common stock, \$0,01 par value; 1,666,667,000 shares authorized; issued at June 30, 2025 - 679,879,000; December 31, 2024 - 685,595,000; and June 30, 2024 - 693,617,000 7 7 7 7 7 7 7 7 7	Income taxes payable	485	207	488
Total current liabilities		358	3,287	413
Long-term debt 1,687 1,953 2,471 Other noncurrent liabilities 258 478 607 Pension and other post-employment benefits 2,229 2,271 2,452 Other noncurrent obligations 1,918 1,707 1,560 Total noncurrent liabilities 6,092 6,409 7,090 Commitments and contingent liabilities 5tockholders' equity 5	Accrued and other current liabilities	2,903	2,103	2,499
Other noncurrent liabilities 258 478 607 Pension and other post-employment benefits 2,229 2,271 2,452 Other noncurrent obligations 1,918 1,707 1,560 Total noncurrent liabilities 6,092 6,409 7,090 Commitments and contingent liabilities 5tockholders' equity 5tockholders' equity 7 902 4 6409 1,532 5 992 2,504 4<	Total current liabilities	9,516	10,386	8,953
Other noncurrent liabilities 258 478 607 Pension and other post-employment benefits 2,229 2,271 2,452 Other noncurrent obligations 1,918 1,707 1,560 Total noncurrent liabilities 6,092 6,409 7,090 Commitments and contingent liabilities 5tockholders' equity 5tockholders' equity 7 902 4 6409 1,532 5 992 2,504 4<	Long-termdebt	1,687	1,953	2,471
Pension and other post-employment benefits 2,229 2,271 2,452 Other noncurrent obligations 1,918 1,707 1,560 Total noncurrent liabilities 6,092 6,409 7,090 Commitments and contingent liabilities 5tockholders' equity 7 902 27,504 27,504 27,196 27,504 27,504 27,196 27,504 27,504 27,504 27,196 27,504 27,504 27,196 27,504 27,504 27,196 27,504 27,504 28,209 23,789 23,789 23,789 23,789 25,179 25,009 23,789 25,179 20,179 2				
Other noncurrent obligations 1,918 1,707 1,560 Total noncurrent liabilities 6,092 6,409 7,090 Commitments and contingent liabilities Stockholders' equity	Deferred income tax liabilities	258	478	607
Total noncurrent liabilities 6,092 6,409 7,090 Commitments and contingent liabilities Stockholders' equity Stockholders' equity 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 9 27,504 27,504 27,196 27,504 27,504 27,196 27,504 27,504 27,504 27,504 27,504 27,504 27,196 27,504 27,504 27,196 27,504 27,504 28,204 28,204 28,209 23,789 23,789 23,789 25,179 25,909 23,789 25,179 20,179 <td>Pension and other post-employment benefits</td> <td>2,229</td> <td>2,271</td> <td>2,452</td>	Pension and other post-employment benefits	2,229	2,271	2,452
Commitments and contingent liabilities Stockholders' equity Common stock, \$0.01 par value; 1,666,667,000 shares authorized; issued at June 30, 2025 - 679,879,000; December 31, 2024 - 685,595,000; and June 30, 2024 - 693,617,000 7 7 7 7 7 7 7 7 7 7 9 27,504 27,504 27,196 27,504 27,504 27,196 27,504 27,504 27,504 27,504 28,2	Other noncurrent obligations	1,918	1,707	1,560
Stockholders' equity Common stock, \$0.01 par value; 1,666,667,000 shares authorized; issued at June 30, 2025 - 679,879,000; December 31, 2024 - 685,595,000; and June 30, 2024 - 693,617,000 7 7 7 7 Additional paid-in capital 27,014 27,196 27,504 Retained earnings (accumulated deficit) 1,532 55 992 Accumulated other comprehensive income (loss) (2,644) (3,469) (3,324) Total Corteva stockholders' equity 25,909 23,789 25,179 Noncontrolling interests 242 241 242 Total equity 26,151 24,030 25,421	Total noncurrent liabilities	6,092	6,409	7,090
Stockholders' equity Common stock, \$0.01 par value; 1,666,667,000 shares authorized; issued at June 30, 2025 - 679,879,000; December 31, 2024 - 685,595,000; and June 30, 2024 - 693,617,000 7 7 7 7 Additional paid-in capital 27,014 27,196 27,504 Retained earnings (accumulated deficit) 1,532 55 992 Accumulated other comprehensive income (loss) (2,644) (3,469) (3,324) Total Corteva stockholders' equity 25,909 23,789 25,179 Noncontrolling interests 242 241 242 Total equity 26,151 24,030 25,421	Commitments and contingent liabilities	·	·	
Common stock, \$0.01 par value; 1,666,667,000 shares authorized; issued at June 30, 2025 - 679,879,000; December 31, 2024 - 685,595,000; and June 30, 2024 - 693,617,000 7 7 7 Additional paid-in capital 27,014 27,196 27,504 Retained earnings (accumulated deficit) 1,532 55 992 Accumulated other comprehensive income (loss) (2,644) (3,469) (3,324) Total Corteva stockholders' equity 25,909 23,789 25,179 Noncontrolling interests 242 241 242 Total equity 26,151 24,030 25,421				
Additional paid-in capital 27,014 27,196 27,504 Retained earnings (accumulated deficit) 1,532 55 992 Accumulated other comprehensive income (loss) (2,644) (3,469) (3,324) Total Corteva stockholders' equity 25,909 23,789 25,179 Noncontrolling interests 242 241 242 Total equity 26,151 24,030 25,421		7	7	7
Retained earnings (accumulated deficit) 1,532 55 992 Accumulated other comprehensive income (loss) (2,644) (3,469) (3,324) Total Corteva stockholders' equity 25,909 23,789 25,179 Noncontrolling interests 242 241 242 Total equity 26,151 24,030 25,421		27,014	27,196	27,504
Accumulated other comprehensive income (loss) (2,644) (3,469) (3,324) Total Corteva stockholders' equity 25,909 23,789 25,179 Noncontrolling interests 242 241 242 Total equity 26,151 24,030 25,421		1,532	55	992
Total Corteva stockholders' equity 25,909 23,789 25,179 Noncontrolling interests 242 241 242 Total equity 26,151 24,030 25,421			(3,469)	(3,324)
Noncontrolling interests 242 241 242 Total equity 26,151 24,030 25,421		\ / /		(, ,
Total equity 26,151 24,030 25,421	1 7		·	,
	Č			
	Total Liabilities and Equity		,	

Corteva, Inc. Consolidated Statements of Cash Flows (Unaudited)

n millions)		hs Ended e 30,
,	2025	2024
Operating activities		
Net income (loss)	\$ 1,972	\$ 1,479
(Income) loss from discontinued operations after income taxes	77	(47
Adjustments to reconcile net income (loss) to cash provided by (used for) operating activities:		
Depreciation and amortization	597	619
Provision for (benefit from) deferred income tax	(209)	(303
Net periodic pension and OPEB (benefit) cost, net	19	8.
Pension and OPEB contributions	(84)	(9:
Net (gain) loss on sales of property, businesses, consolidated companies and investments	(17)	(1)
Restructuring and asset related charges - net	101	16
Other net loss	272	24:
Changes in assets and liabilities, net		
Accounts and notes receivable	(2,544)	(2,427
Inventories	1,310	1,78
Accounts payable	(356)	(913
Deferred revenue	(2,944)	(2,978
Other assets and liabilities	667	40
Cash provided by (used for) operating activities - continuing operations	(1,139)	(1,999
Cash provided by (used for) operating activities - discontinued operations	(23)	(159
Cash provided by (used for) operating activities	(1,162)	(2,158
Investing activities	, ,	
Capital expenditures	(212)	(262
Proceeds from sales of property, businesses and consolidated companies - net of cash divested	25	20
Purchases of investments	_	(130
Proceeds from sales and maturities of investments	62	6:
Proceeds from (payments for) settlement of net investment hedge	(56)	1:
Other investing activities, net	(17)	(7
Cash provided by (used for) investing activities	(198)	(305
Financing activities	· · ·	Ì
Net change in borrowings (less than 90 days)	28	62
Proceeds from debt	1,214	2,55
Payments on debt	(335)	(943
Repurchase of common stock	(520)	(504
Proceeds from exercise of stock options	70	2
Dividends paid to stockholders	(232)	(223
Other financing activities, net	(38)	(2'
Cash provided by (used for) financing activities	187	1,51
Effect of exchange rate changes on cash, cash equivalents and restricted cash equivalents	68	(72
Increase (decrease) in cash, cash equivalents and restricted cash equivalents	(1,105)	(1,01
Cash, cash equivalents and restricted cash equivalents at beginning of period	3,422	3,15
Cash, cash equivalents and restricted cash equivalents at end of period ¹	\$ 2,317	

^{1.} See page 14 for reconciliation of cash and cash equivalents and restricted cash equivalents presented in interim Consolidated Balance Sheets to total cash, cash equivalents and restricted cash equivalents presented in the interim Consolidated Statements of Cash Flows.

Corteva, Inc. Consolidated Statements of Equity (Unaudited)

(In millions, except per share amounts)	Common Stock	Additional Paid-in Capital	Retained Earnings (Accum. Deficit)	Accumulated Other Comp. Income (Loss)	Non-Controlling Interests	Total Equity
2024						
Balance at January 1, 2024	\$ 7	\$ 27,748	\$ (41)	\$ (2,677)	\$ 242	\$ 25,279
Net income (loss)			419		4	423
Other comprehensive income (loss)				(333)		(333)
Share-based compensation		3	(1)			2
Common dividends (\$0.16 per share)		(112)				(112)
Issuance of Corteva stock		8				8
Repurchase of common stock		(178)	(74)			(252)
Other - net		(1)	(1)		(5)	(7)
Balance at March 31, 2024	\$ 7	\$ 27,468	\$ 302	\$ (3,010)	\$ 241	\$ 25,008
Net income (loss)			1,053		3	1,056
Other comprehensive income (loss)				(314)		(314)
Share-based compensation		15				15
Common dividends (\$0.16 per share)			(111)			(111)
Issuance of Corteva stock		20				20
Repurchase of common stock			(252)			(252)
Other - net		1			(2)	(1)
Balance at June 30, 2024	\$ 7	\$ 27,504	\$ 992	\$ (3,324)	\$ 242	\$ 25,421

(In millions, except per share amounts)	Coi	mmon Stock	Additional Paid-in Capital	Retained Earnings (Accum. Deficit)	Accumulated Other Comp. Income (Loss)	Non-Controlling Interests	Total Equity
2025							
Balance at January 1, 2025	\$	7	\$ 27,196	\$ 55	\$ (3,469)	\$ 241	\$ 24,030
Net income (loss)				652		4	656
Other comprehensive income (loss)					198		198
Share-based compensation			(2)				(2)
Common dividends (\$0.17 per share)			(116)				(116)
Issuance of Corteva stock			35				35
Repurchase of common stock			(150)	(120)			(270)
Other - net			(1)			(3)	(4)
Balance at March 31, 2025	\$	7	\$ 26,962	\$ 587	\$ (3,271)	\$ 242	\$ 24,527
Net income (loss)				1,314		2	1,316
Other comprehensive income (loss)					627		627
Share-based compensation			17				17
Common dividends (\$0.17 per share)				(116)			(116)
Issuance of Corteva stock			35				35
Repurchase of common stock				(250)			(250)
Other - net				(3)		(2)	(5)
Balance at June 30, 2025	\$	7	\$ 27,014	\$ 1,532	\$ (2,644)	\$ 242	\$ 26,151

Corteva, Inc. Notes to the Interim Consolidated Financial Statements (Unaudited)

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NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Presentation

The accompanying unaudited interim Consolidated Financial Statements have been prepared in accordance with generally accepted accounting principles in the United States of America ("GAAP") for interim financial information and the instructions to Form 10-Q and Rule 10-01 of Regulation S-X. In the opinion of management, all adjustments (consisting of normal recurring adjustments) considered necessary for a fair statement of the results for interim periods have been included. Results for interim periods should not be considered indicative of results for a full year. These interim Consolidated Financial Statements should be read in conjunction with the audited Consolidated Financial Statements and Notes thereto contained in the company's Annual Report on Form 10-K for the year ended December 31, 2024, collectively referred to as the "2024 Annual Report." The interim Consolidated Financial Statements include the accounts of the company and all of its subsidiaries in which a controlling interest is maintained. The interim Consolidated Financial Statements and other financial information included in this Form 10-Q, unless otherwise specified, have been presented to separately show the effects of discontinued operations.

Since 2018, Argentina has been considered a hyper-inflationary economy under U.S. GAAP and therefore the U.S. Dollar ("USD") is the functional currency for our related subsidiaries. Argentina contributes approximately 3 percent to the company's annual net sales and less than 2 percent to each of the company's annual Seed and Crop Protection segment operating EBITDA. The company remeasures net monetary assets utilizing the official Argentine Peso ("Peso") to USD exchange rate. The ability to draw down Peso cash balances is limited at this time due to government restrictions and market availability of U.S. Dollars. The devaluation of the Peso relative to the USD over the last several years has resulted in the recognition of exchange losses (refer to Note 5 – Supplementary Information, to the interim Consolidated Financial Statements, and Note 7 – Supplementary Information, to the Consolidated Financial Statements, in the company's 2024 Annual Report). The Argentina government has offered USD-denominated bonds to importers, the proceeds from which can be used to pay off outstanding intercompany payables. As of June 30, 2025, the company holds these foreign government bonds with an amortized cost of \$103 million as part of its strategy to manage its net monetary asset exposure in Argentina. Refer to the "Debt Securities" section in Note 15 – Financial Instruments, to the interim Consolidated Financial Statements, for additional information. As of June 30, 2025, a further 10 percent deterioration in the official Peso to USD exchange rate would not have a significant impact on the USD value of our net monetary assets or pre-tax earnings. The company will continue to assess the implications to our operations and financial reporting.

NOTE 2 - RECENT ACCOUNTING GUIDANCE

Recently Adopted Accounting Guidance

In November 2023, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") 2023-07, Segment Reporting (Topic 280): Improvements to Reportable Segment Disclosures. This ASU includes amendments that expand the existing reportable segment disclosure requirements and requires disclosure of (i) significant expense categories and amounts by reportable segment as well as the segment's profit or loss measure(s) that are regularly provided to the chief operating decision maker (the "CODM") to allocate resources and assess performance; (iii) then atture of other segment balances contributing to reported segment profit or loss measure to allocate resources and assess performance; (iii) the nature of other segment balances contributing to reported segment profit or loss that are not captured within segment revenues or expenses; and (iv) the title and position of the individual or name of the group or committee identified as the CODM. This guidance requires retrospective application to all prior periods presented in the financial statements and was effective for fiscal years beginning after December 15, 2024. The company adopted this guidance and has included enhanced disclosures relating to its reportable segments. See Note 17 - Segment Information, to the interim Consolidated Financial Statements, for the company's updated disclosure.

Accounting Guidance Issued But Not Adopted as of June 30, 2025

In November 2024, the FASB issued ASU 2024-03, Income Statement—Reporting Comprehensive Income—Expense Disaggregation Disclosures (Subtopic 220-40): Disaggregation of Income Statement Expenses. This ASU includes amendments that require entities to bifurcate specified expense line items on the income statement into their underlying components, including purchases of inventory, employee compensation, depreciation, intangible asset amortization and depletion, as applicable. Qualitative descriptions of the remaining components are required. These enhanced disclosures are required for both interim and annual periods. Selling expenses must also be separately disclosed for both interim and annual periods, along with an annual qualitative description of the composition of selling expenses. In January 2025, the FASB subsequently issued ASU 2025-01, Income Statement—Reporting Comprehensive Income—Expense Disaggregation Disclosures (Subtopic 220-40): Clarifying the Effective Date, to provide clarification on the ASU's effective date. The new standard is effective for fiscal years beginning after December 15, 2026 on a prospective basis with the option to apply it retrospectively, and for interimperiods

within fiscal years beginning after December 15, 2027. Early adoption is permitted. The adoption of this guidance will result in the company being required to include enhanced disclosures around income statement expenses.

In December 2023, the FASB issued ASU 2023-09, Income Taxes (Topic 740): Improvements to Income Tax Disclosures. The ASU requires that an entity disclose specific categories in the effective tax rate reconciliation as well as reconciling items that meet a quantitative threshold. Further, the ASU requires additional disclosures on income tax expense and taxes paid, net of refunds received, by jurisdiction. The new standard is effective for annual periods beginning after December 15, 2024 on a prospective basis with the option to apply it retrospectively. Early adoption is permitted. The adoption of this guidance will result in the company being required to include enhanced income tax related disclosures in its Annual Report on Form 10-K for the year ended December 31, 2025.

NOTE3 - REVENUE

Remaining Performance Obligations

Remaining performance obligations represent the transaction price allocated to unsatisfied or partially unsatisfied performance obligations. The company applies the practical expedient to disclose the transaction price allocated to the remaining performance obligations for only those contracts with an original duration of more than one year. The transaction price allocated to remaining performance obligations with an original duration of more than one year related to material rights granted to customers for contract renewal options were \$141 million, \$139 million and \$138 million at June 30, 2025, December 31, 2024 and June 30, 2024, respectively. The company expects revenue to be recognized for the remaining performance obligations evenly over the period of one year to six years.

Contract Balances

Contract liabilities primarily reflect deferred revenue from prepayments under contracts with customers where the company receives advance payments for products to be delivered in future periods. Corteva classifies deferred revenue as current or noncurrent based on the timing of when the company expects to recognize revenue. Contract assets primarily include amounts related to conditional rights to consideration for completed performance not yet invoiced. Accounts receivable are recorded when the right to consideration becomes unconditional.

Contract Balances	June 30, 2025	December 31, 2024	June 30, 2024
(In millions)	ounc 50, 2025	December 51, 2021	June 30, 2021
Accounts and notes receivable - trade ¹	\$ 7,358	\$ 4,615	\$ 6,388
Contract assets - current ²	\$ 31	\$ 30	\$ 29
Contract assets - noncurrent ³	\$ 77	\$ 74	\$ 71
Deferred revenue - current	\$ 358	\$ 3,287	\$ 413
Deferred revenue - noncurrent ⁴	\$ 118	\$ 114	\$ 110

- 1. Included in accounts and notes receivable net in the interim Consolidated Balance Sheets.
- 2. Included in other current assets in the interim Consolidated Balance Sheets
- 3. Included in other assets in the interim Consolidated Balance Sheets.
- 4. Included in other noncurrent obligations in the interim Consolidated Balance Sheets.

Revenue recognized during the six months ended June 30, 2025 and 2024 from amounts included in deferred revenue at the beginning of the period was \$3,091 million and \$3,150 million, respectively.

Disaggregation of Revenue

Corteva's operations are classified into two reportable segments: Seed and Crop Protection. The company disaggregates its revenue by major product line and geographic region, as the company believes it best depicts the nature, amount and timing of its revenue and cash flows. Net sales by major product line are included

	Three Months	Ended June 30,	Six Mont Jun	hs Ended e 30,
(In millions)	2025	2024	2025	2024
Com	\$ 2,961	\$ 2,683	\$ 5,030	\$ 4,770
Soybean	1,257	1,317	1,562	1,609
Other oilseeds	186	186	409	431
Other	133	145	243	272
Seed	4,537	4,331	7,244	7,082
Herbicides	995	946	1,855	1,832
Insecticides	436	415	772	788
Fungicides	342	250	646	545
Biologicals	97	90	181	172
Other	49	80	175	185
Crop Protection	1,919	1,781	3,629	3,522
Total	\$ 6,456	\$ 6,112	\$ 10,873	\$ 10,604

Sales are attributed to geographic regions based on customer location. Net sales by geographic region and segment are included below:

Seed	Th	ree Months	Ended June 30,	Six Mont Jun	hs Ended e 30,
(In millions)		2025	2024	2025	2024
North America ¹	\$	3,954	\$ 3,753	\$ 5,551	\$ 5,224
$EMEA^2$		282	251	1,108	1,169
Latin America		154	207	339	478
Asia Pacific		147	120	246	211
Total	\$	4,537	\$ 4,331	\$ 7,244	\$ 7,082

Crop Protection	Т	Three Months	Ended June 30,	Six Months Ended June 30,		
(In millions)		2025	2024	2025	2024	
North America ¹	\$	675	\$ 647	\$ 1,288	\$ 1,263	
EMEA ²		465	422	1,116	1,092	
Latin America		518	443	775	687	
Asia Pacific		261	269	450	480	
Total	\$	1,919	\$ 1,781	\$ 3,629	\$ 3,522	

NOTE 4 - RESTRUCTURING AND ASSET RELATED CHARGES - NET

Crop Protection Operations Strategy Restructuring Program

On November 5, 2023, management of the company approved a plan to further optimize its Crop Protection network of manufacturing and external partners (the "Crop Protection Operations Strategy Restructuring Program"). The plan includes the exit of the company's production activities at its site in Pittsburg, California, as well as ceasing operations in select manufacturing lines at other locations. In October 2024, management of the company amended the Crop Protection Operations Strategy Restructuring Program to include updates to its previous estimates and decommissioning and demolition costs associated with the ceasing of operations, primarily at the Pittsburg, California site.

Represents U.S. & Canada.
 Europe, Middle East and Africa ("EMEA").

The company expects to record aggregate pre-tax restructuring and asset related charges of \$650 million to \$700 million, comprised of \$85 million to \$105 million of severance and related benefit costs, \$320 million to \$340 million of asset related and impairment charges and \$245 million to \$255 million of costs related to exiting the company's production activities and ceasing operations (inclusive of contract terminations and decommissioning and demolition costs). Decommissioning and demolition costs will be expensed on an as-incurred basis. Reductions in workforce are subject to local regulatory requirements. Through the second quarter of 2025, the company recorded net pre-tax restructuring and asset related charges of \$566 million inception-to-date under the Crop Protection Operations Strategy Restructuring Program, consisting of \$103 million of severance and related benefit costs, \$340 million of asset related and impairment charges, \$34 million of decommissioning and demolition costs, and \$89 million of costs related to contract terminations.

Cash payments related to these charges are anticipated to be \$330 million to \$360 million, which primarily relate to the payment of severance and related benefits, decommissioning and demolition costs and contract terminations. Through the second quarter of 2025, the company paid \$116 million associated with these charges. The restructuring actions associated with these charges are expected to be substantially complete by the end of 2026.

The following table is a summary of charges incurred related to the Crop Protection Operations Strategy Restructuring Program for the three and six months ended June 30, 2025 and 2024:

	Thi	Three Months Ended June 30,			Six Months Ended June 30,			
(In millions)		2025		2024		2025		2024
Severance and related benefit costs ¹	\$	3	\$	27	\$	12	\$	41
Asset related charges ²		1		32		13		73
Decommissioning and demolition costs ²		19		_		24		_
Contract termination charges ²		56		_		56		_
Total restructuring and asset related charges - net	\$	79	\$	59	\$	105	\$	114

- 1. Reflects corporate-related charges
- 2. Reflects charges which are substantially all associated with the Crop Protection segment.

A reconciliation of the December 31, 2024 to the June 30, 2025 liability balances related to the Crop Protection Operations Strategy Restructuring Program is summarized below:

(In millions)	Severance and Related Benefit Costs	Asset Related Charges	Decommissioning and Demolition Costs	Contract Termination Charges	Total
Balance at December 31, 2024	\$ 70	\$ —	\$	\$	\$ 70
Charges to income from continuing operations	12	13	24	56	105
Payments	(24)	_	(24)	(5)	(53)
Asset write-offs	_	(13)	_	_	(13)
Balance at June 30, 2025	\$ 58	\$	\$	\$ 51	\$ 109

Other Asset Related Charges

The company recognized charges of \$35 million and \$55 million for the three and six months ended June 30, 2024, respectively, in restructuring and asset related charges - net, in the interim Consolidated Statements of Operations, from non-cash accelerated prepaid royalty amortization expense related to Roundup Ready 2 Yield® and Roundup Ready 2 Xtend® herbicide tolerance traits, which as of the end of the second quarter of 2024 was complete.

NOTE 5 - SUPPLEMENTARY INFORMATION

Other Income (Expense) - Net	Three Months Ended June 30,		Six Months Ended June 30,			
(In millions)		2025	2024		2025	2024
Interest income	\$	31	\$ 25	5 \$	\$ 63	\$ 60
Equity in earnings (losses) of affiliates - net		(1)	(1	.)	10	7
Net gain (loss) on sales of businesses and other assets		13	13	3	17	17
Net exchange gains (losses) ¹		(25)	(78	3)	(52)	(137)
Non-operating pension and other post employment benefit credits (costs) ²		(6)	(36	9	(12)	(72)
Miscellaneous income (expenses) - net ³		91	(36	9	92	(87)
Other income (expense) - net	\$	103	\$ (113	3) \$	\$ 118	\$ (212)

^{1.} Includes net pre-tax exchange gains (losses) of \$(11) million associated with impacts from the devaluation of the Argentine Peso for both the three and six months ended June 30, 2025, and \$(18) million and \$(28) million for the three and six months ended June 30, 2024, respectively.

2. Includes non-service related components of net periodic benefit credits (costs) (interest cost, expected return on plan assets, amortization of unrecognized gain (loss), amortization of prior

service benefit and settlement gain (loss)).

The following table summarizes the impacts of the company's foreign currency hedging program on the company's results of operations. The company routinely uses foreign currency exchange contracts to offset its net exposures, by currency, related to the foreign currency-denominated monetary assets and liabilities. The objective of this program is to maintain an approximately balanced position in foreign currencies in order to minimize, on an after-tax basis, the effects of exchange rate changes on net monetary asset positions. The hedging program gains (losses) are largely taxable (tax deductible) in the U.S., whereas the offsetting exchange gains (losses) on the remeasurement of the net monetary asset positions are often not taxable (tax deductible) in their local jurisdictions. The net pre-tax exchange gains (losses) are recorded in other income (expense) - net and the related tax impact is recorded in provision for (benefit from) income taxes on continuing operations in the interim Consolidated Statements of Operations.

	Т	hree Months	Ended June 30		ths Ended e 30,
(In millions)		2025	2024	2025	2024
Subsidiary Monetary Position Gain (Loss)					
Pre-tax exchange gain (loss)	\$	(154)	\$ (66)	\$ (201)	\$ (43)
Local tax (expenses) benefits		14	28	13	18
Net after-tax impact from subsidiary exchange gain (loss)	\$	(140)	\$ (38)	\$ (188)	\$ (25)
Hedging Program Gain (Loss)					
Pre-tax exchange gain (loss)	\$	129	\$ (12)	\$ 149	\$ (94)
Tax(expenses) benefits		(25)	2	(27)	19
Net after-tax impact from hedging program exchange gain (loss)	\$	104	\$ (10)	\$ 122	\$ (75)
Total Exchange Gain (Loss)					
Pre-tax exchange gain (loss)	\$	(25)	\$ (78)	\$ (52)	\$ (137)
Tax(expenses) benefits		(11)	30	(14)	37
Net after-tax exchange gain (loss)	\$	(36)	\$ (48)	\$ (66)	\$ (100)
Noncontrolling interest adjustment		_	_	_	1
Net after-tax exchange gain (loss) attributable to Corteva	\$	(36)	\$ (48)	\$ (66)	\$ (99)

^{3.} The three and six months ended June 30, 2025 includes the receipt of insurance proceeds and other items. The three and six months ended June 30, 2024 includes estimated settlement reserves and tax indemnification adjustments related to changes in indemnification balances as a result of the application of the terms of the Tax Matters Agreement between Corteva and Dow and/or DuPont, while the six months ended June 30, 2024 additionally includes the recognition of an indemnification payment negotiated with the prior Stoller owners.

Cash, cash equivalents and restricted cash equivalents

The following table provides a reconciliation of cash and cash equivalents and restricted cash equivalents presented in the interim Consolidated Balance Sheets to the total cash, cash equivalents and restricted cash equivalents presented in the interim Consolidated Statements of Cash Flows. Corteva classifies restricted cash equivalents as current or noncurrent based on the nature of the restrictions, and includes them within other current assets and other assets, respectively, in the interim Consolidated Balance Sheets.

(In millions)	June 30, 2025	December 31, 2024	June 30, 2024
Cash and cash equivalents	\$ 2,065	\$ 3,106	\$ 1,839
Restricted cash equivalents	252	316	302
Total cash, cash equivalents and restricted cash equivalents	\$ 2,317	\$ 3,422	\$ 2,141

Restricted cash equivalents primarily relates to a trust funded by EIDP for cash obligations under certain non-qualified benefit and deferred compensation plans due to the Merger, which was a change in control event, and contributions to escrow accounts established for the settlement of certain legal matters and the settlement of legacy PFAS matters and the associated qualified spend. During the second quarter of 2024, the company's previously-restricted cash in the Water District Settlement Fund, which was established by Corteva, EIDP, Inc., DuPont and Chemours in September 2023 under the Nationwide Water District Settlement, was released. All of the company's restricted cash equivalents are classified as current as of June 30, 2025, December 31, 2024 and June 30, 2024, except for the \$15 million MOU Escrow Account balance at December 31, 2024. See Note 12 - Commitments and Contingent Liabilities, to the interim Consolidated Financial Statements, for additional information.

Accounts payable

At June 30, 2025, December 31, 2024 and June 30, 2024, accounts payable was \$3,828 million, \$4,039 million and \$3,300 million, respectively, which includes accounts payable - trade of \$1,613 million, \$2,632 million, and \$1,434 million, respectively. Included in accounts payable - trade was seed grower compensation of approximately \$10 million, \$410 million, and \$20 million at June 30, 2025, December 31, 2024 and June 30, 2024, respectively, which is measured at fair value using Level 2 inputs for each period presented.

NOTE 6 - INCOME TAXES

The effective tax rate for the three and six months ended June 30, 2025 was 23.4 percent and 20.8 percent, respectively, and 21.1 percent and 21.3 percent for the three and six months ended June 30, 2024, respectively.

During the three and six months ended June 30, 2025, the company recognized \$8 million and \$35 million, respectively, of net tax benefits for income taxes on continuing operations associated with changes in deferred taxes and accruals for certain prior year tax positions in various jurisdictions as well as from stock-based compensation. During the six months ended June 30, 2025, the company recognized a \$55 million deferred tax benefit associated with a change in a legal entity's U.S. tax characterization.

During the three and six months ended June 30, 2024, the company recognized \$9 million and \$15 million, respectively, of net tax benefits for income taxes on continuing operations associated with changes in deferred taxes and accruals for certain prior year tax positions in various jurisdictions as well as from stock-based compensation.

The company routinely uses foreign currency exchange contracts to offset its net exposures, by currency, related to the foreign currency-denominated monetary assets and liabilities. The objective of the program, which resides in the U.S., is to maintain an approximately balanced position in foreign currencies in order to minimize, on an after-tax basis, the effects of exchange rate changes on net monetary asset positions, which can drive material impacts on the company's effective tax rate. For further discussion of pre-tax and after-tax impacts of the company's foreign currency hedging program and net monetary asset programs, refer to Note 5 - Supplementary Information, to the interim Consolidated Financial Statements.

On July 4, 2025, the One Big Beautiful Bill Act ("OBBBA") was signed into law, enacting changes in a wide array of policy areas, including federal tax law. The company is currently evaluating the potential impacts of these provisions on its tax position and overall financial results.

NOTE 7 - EARNINGS PER SHARE OF COMMON STOCK

The following tables provide earnings per share calculations for the periods indicated below:

Net Income (Loss) for Farnings (Loss) Per Share Calculations - Basic and Diluted	Three Months Ended June 30,			Six Mont June	
(In millions)		2025	2024	2025	2024
Income (loss) from continuing operations after income taxes	\$	1,382	\$ 1,056	\$ 2,049	\$ 1,432
Net income (loss) attributable to continuing operations noncontrolling interests		2	3	6	7
Income (loss) from continuing operations available to Corteva common stockholders		1,380	1,053	2,043	1,425
Income (loss) from discontinued operations available to Corteva common stockholders		(66)	_	(77)	47
Net income (loss) available to common stockholders	\$	1,314	\$ 1,053	\$ 1,966	\$ 1,472

Earnings (Loss) Per Share Calculations - Basic	Three Months Ended June 30,			Six Mont June	
(Dollars per share)		2025	2024	2025	2024
Earnings (loss) per share of common stock from continuing operations	\$	2.02	\$ 1.51	\$ 2.99	\$ 2.04
Earnings (loss) per share of common stock from discontinued operations		(0.10)	_	(0.11)	0.07
Earnings (loss) per share of common stock	\$	1.92	\$ 1.51	\$ 2.88	\$ 2.11

Farnings (Loss) Per Share Calculations - Diluted	Three Months Ended June 30,			Six Mont June	
(Dollars per share)	2025		2024	2025	2024
Earnings (loss) per share of common stock from continuing operations	\$	2.02	\$ 1.51	\$ 2.98	\$ 2.03
Earnings (loss) per share of common stock from discontinued operations	(0.10)	_	(0.11)	0.07
Earnings (loss) per share of common stock	\$	1.92	\$ 1.51	\$ 2.87	\$ 2.10

Share Count Information	Three Months	Ended June 30,	Six Mont June	
(Shares in millions)	2025	2024	2025	2024
Weighted-average common shares - basic	681.7	695.9	683.3	698.1
Plus: dilutive effect of equity compensation plans ¹	1.4	2.2	1.4	2.3
Weighted-average common shares - diluted	683.1	698.1	684.7	700.4
Potential shares of common stock excluded from EPS calculations ²	2.1	2.7	2.9	3.9

^{1.} Diluted earnings (loss) per share considers the impact of potentially dilutive securities except in periods in which there is a loss because the inclusion of the potential common shares would have an anti-dilutive effect.

^{2.} These outstanding potential shares of common stock relating to stock options, restricted stock units and performance-based restricted stock units were excluded from the calculation of diluted earnings (loss) per share because (i) the effect of including them would have been anti-dilutive; or (ii) the performance metrics have not yet been achieved for the outstanding potential shares relating to performance-based restricted stock units, which are deemed to be contingently issuable.

NOTE 8 - ACCOUNTS AND NOTES RECEIVABLE - NET

(In millions)	June 30, 2025	December 31, 2024	June 30, 2024
Accounts receivable – trade ¹	\$ 5,961	\$ 4,448	\$ 5,168
Notes receivable – trade ^{1,2}	1,397	167	1,220
Other ³	1,316	1,061	1,227
Total accounts and notes receivable - net	\$ 8,674	\$ 5,676	\$ 7,615

- 1. Accounts and notes receivable trade are net of allowances of \$218 million, \$179 million and \$188 million at June 30, 2025, December 31, 2024 and June 30, 2024, respectively.
- 2. Notes receivable trade primarily consists of receivables for deferred payment loan programs for the sale of seed and chemical products to customers. These loans have terms of one year or less and are primarily concentrated in North America. The company maintains a rigid approval process for extending credit to customers in order to manage overall risk and exposure associated with credit losses. As of June 30, 2025, December 31, 2024 and June 30, 2024, there were no significant impairments related to current loan agreements.
- 3. Other includes receivables in relation to indemnification assets, royalties, value added tax, general sales tax and other taxes. No individual group represents more than 5 percent of total current assets. In addition, Other includes amounts due from nonconsolidated affiliates of \$107 million, \$144 million and \$152 million as of June 30, 2025, December 31, 2024 and June 30, 2024, respectively.

Accounts and notes receivable are carried at the expected amount to be collected, which approximates fair value. The company establishes the allowance for doubtful receivables using a loss-rate method where the loss rate is developed using past events, historical experience, current conditions and forecasts that affect the collectability of the financial assets.

The following table summarizes changes in the allowance for doubtful receivables for the six months ended June 30, 2024 and 2025:

(In millions)	
2024	
Balance at December 31, 2023	\$ 205
Net provision for credit losses	26
Other - net of write-offs charged against allowance	(43)
Balance at June 30, 2024	\$ 188
2025	
Balance at December 31, 2024	\$ 179
Net provision for credit losses	45
Other - net of write-offs charged against allowance	(6)
Balance at June 30, 2025	\$ 218

The company enters into various factoring agreements with third-party financial institutions to sell its trade receivables under both recourse and non-recourse agreements in exchange for cash proceeds. These financing arrangements result in a transfer of the company's receivables and risks to the third party. As these transfers qualify as true sales under the applicable accounting guidance, the receivables are derecognized from the interim Consolidated Balance Sheets upon transfer, and the company receives a payment for the receivables from the third party within a mutually agreed upon time period. For arrangements involving an element of recourse, which is typically provided through a guarantee of accounts in the event of customer default, the guarantee obligation is measured using market data from similar transactions and reported as a current liability in the interim Consolidated Balance Sheets.

Trade receivables sold under these agreements were \$63 million and \$89 million for the three and six months ended June 30, 2025, respectively, and \$49 million and \$67 million for the three and six months ended June 30, 2024, respectively. The trade receivables sold that remained outstanding under these agreements which include an element of recourse as of June 30, 2025, December 31, 2024 and June 30, 2024 were \$18 million, \$15 million and \$9 million, respectively. The net proceeds received are included in cash provided by (used for) operating activities in the interim Consolidated Statements of Cash Flows. The difference between the carrying amount of the trade receivables sold and the sum of the cash received is recorded as a loss on sale of receivables in other income (expense) - net, in the interim Consolidated Statements of Operations. The loss on sale of receivables for the three and six months ended June 30, 2025 and 2024 was not material. See Note 12 - Commitments and Contingent Liabilities, to the interim Consolidated Financial Statements, for additional information on the company's guarantees.

NOTE 9 - INVENTORIES

(In millions)	June 30, 2025	December 31, 2024	June 30, 2024
Finished products	\$ 1,934	\$ 2,649	\$ 2,190
Semi-finished products	1,961	2,297	2,110
Raw materials and supplies	421	486	593
Total inventories	\$ 4,316	\$ 5,432	\$ 4,893

NOTE 10 - OTHER INTANGIBLE ASSETS

The gross carrying amounts and accumulated amortization of other intangible assets by major class are as follows:

		June 30, 2025		Γ	December 31, 2024		June 30, 2024			
(In millions)	Gross	Accumulated Amortization	Net	Gross	Accumulated Amortization	Net	Gross	Accumulated Amortization	Net	
Intangible assets subject to amortization (finite-lived):										
Germplasm	\$ 6,291	\$ (1,461)	\$ 4,830	\$ 6,291	\$ (1,336)	\$ 4,955	\$ 6,291	\$ (1,208)	\$ 5,083	
Customer-related	2,392	(949)	1,443	2,350	(863)	1,487	2,388	(798)	1,590	
Developed technology	1,838	(1,230)	608	1,838	(1,161)	677	1,840	(1,086)	754	
Trademarks/trade names	2,056	(424)	1,632	2,056	(380)	1,676	2,058	(340)	1,718	
Other ¹	388	(323)	65	388	(312)	76	388	(300)	88	
Total other intangible assets with finite lives	12,965	(4,387)	8,578	12,923	(4,052)	8,871	12,965	(3,732)	9,233	
Intangible assets not subject to amortization (indefinite-lived):										
In-process research and development	5	_	5	5	_	5	5	_	5	
Total other intangible assets with indefinite lives	5	_	5	5	_	5	5	_	5	
Total other intangible assets	\$ 12,970	\$ (4,387)	\$ 8,583	\$ 12,928	\$ (4,052)	\$ 8,876	\$ 12,970	\$ (3,732)	\$ 9,238	

NOTE 11 - SHORT-TERM BORROWINGS, LONG-TERM DEBT AND AVAILABLE CREDIT FACILITIES

The following tables summarize Corteva's short-termborrowings and finance lease obligations and long-term debt:

Short-term borrowings and finance lease obligations			
(In millions)	June 30, 2025	December 31, 2024	June 30, 2024
Commercial paper	\$ 460	\$ _	\$ 2,077
364-Day Revolving Credit Facility	_	_	_
Other loans - various currencies	199	250	175
Long-term debt payable within one year	1,283	500	_
Finance lease obligations payable within one year	_	_	1
Total short-termborrowings and finance lease obligations	\$ 1,942	\$ 750	\$ 2,253

^{1.} Primarily consists of sales and farmer networks, marketing and manufacturing alliances and noncompetition agreements.

The aggregate pre-tax amortization expense from continuing operations for definite-lived intangible assets was \$161 million and \$323 million for the three and six months ended June 30, 2025, respectively, and \$174 million and \$351 million for the three and six months ended June 30, 2024, respectively. The current estimated aggregate pre-tax amortization expense from continuing operations for the remainder of 2025 and each of the next five years is approximately \$321 million, \$634 million, \$574 million, \$552 million, \$528 million and \$518 million, respectively.

Long-term debt								
		June	30, 2025	Decemb	er 31, 2024	June	30, 2024	
(In millions)		Amount	Weighted Average Rate	Amount	Weighted Average Rate	Amount	Weighted Average Rate	
Promissory notes and debentures:								
Maturing in July 2025	9	500	1.70 %	\$ 500	1.70 %	\$ 500	1.70 %	
Maturing in May 2026		600	4.50 %	600	4.50 %	600	4.50 %	
Maturing in July 2030		500	2.30 %	500	2.30 %	500	2.30 %	
Maturing in May 2032		500	5.125 %	_		_		
Maturing in May 2033		600	4.80 %	600	4.80 %	600	4.80 %	
Other loans:								
Foreign currency loans		183	12.70 %	161	12.70 %	181	12.70 %	
Medium-term notes, varying maturities through 2041		104	4.26 %	104	4.41 %	104	5.29 %	
Finance lease obligations		_		_		_		
Less: Unamortized debt discount and issuance costs		17		12		14		
Less: Long-term debt due within one year		1,283		500		_		
Total long-term debt	9	1,687		\$ 1,953		\$ 2,471		

The estimated fair value of the company's short-term and long-term borrowings, including interest rate financial instruments, was determined using Level 2 inputs within the fair value hierarchy. Based on quoted market prices for the same or similar issuances, or on current rates offered to the company for debt of the same remaining maturities, the fair value of the company's short-term borrowings and finance lease obligations approximated carrying value.

The fair value of the company's long-term borrowings, including debt due within one year, was \$2,950 million, \$2,366 million and \$2,362 million as of June 30, 2025, December 31, 2024 and June 30, 2024, respectively.

Debt Offering

In May 2025, the company issued \$500 million of 5.125 percent Senior Notes due in May 2032 (the "May 2025 Debt Offering"). The proceeds were used to repay the \$500 million senior notes that matured in July 2025.

Foreign Currency Loans

The company enters into short-term and long-term foreign currency loans from time-to-time by accessing uncommitted revolving credit lines to fund working capital needs of foreign subsidiaries in the normal course of business. Interest rates are variable and determined at the time of borrowing. Total unused bank credit lines on the short-term and long-term foreign currency loans at June 30, 2025 was approximately \$127 million. The company's foreign currency loans have varying maturities through 2026.

Available Committed Credit Facilities

The following table summarizes the company's credit facilities:

Committed and available credit facilities at June 30, 2025					
(In millions)	Effective Date	Committed Credit	Credit Available	Maturity Date	Interest
Revolving Credit Facility	June 2024	\$ 2,850	\$ 2,850	June 2029	Floating Rate
Revolving Credit Facility	June 2024	1,900	1,900	June 2027	Floating Rate
364-Day Revolving Credit Facility	February 2025	750	750	February 2026	Floating Rate
Total committed and available credit facilities		\$ 5,500	\$ 5,500		

Revolving Credit Facilities

In May 2022, the company entered into a \$3 billion, five-year revolving credit facility and a \$2 billion, three-year revolving credit facility (the "Revolving Credit Facilities") expiring in May 2027 and May 2025, respectively. Borrowings under the Revolving Credit Facilities will have an interest rate equal to Adjusted Term SOFR, which is Term SOFR plus 0.10 percent, plus the applicable margin. In June 2024, the Revolving Credit Facilities were refinanced for purposes of extending the maturity

dates for the five-year and three-year revolving credit facilities to June 2029 and June 2027, respectively, and lowering the facility amount of the five-year revolving credit facility to \$2.85 billion and the three-year revolving credit facility to \$1.90 billion. The Revolving Credit Facilities may serve as a substitute to the company's commercial paper program, and can be used, from time to time, for general corporate purposes including, but not limited to, the funding of seasonal working capital needs. The Revolving Credit Facilities contain customary representations and warranties, affirmative and negative covenants and events of default that are typical for companies with similar credit ratings. Additionally, the Revolving Credit Facilities contain a financial covenant requiring that the ratio of total indebtedness to total capitalization for Corteva and its consolidated subsidiaries not exceed 0.60. At June 30, 2025, the company was in compliance with these covenants.

364-Day Revolving Credit Facility

In February 2025, the company amended and restated its January 2023 (as amended in July 2023, January 2024 and February 2024) 364-day revolving credit agreement (the "364-Day Revolving Credit Facility") decreasing the facility amount from \$1 billion to \$750 million and extending the expiration date to February 2026. Borrowings under the 364-Day Revolving Credit Facility will have an interest rate equal to Adjusted Term SOFR, which is Term SOFR plus 0.10 percent, plus the applicable margin. The 364-Day Revolving Credit Facility includes a provision under which the company may convert any advances outstanding prior to the maturity date into term loans having a maturity date up to one year later. The 364-Day Revolving Credit Facility contains customary representations and warranties, affirmative and negative covenants and events of default that are typical for companies with similar credit ratings. Additionally, the 364-Day Revolving Credit Facility contains a financial covenant requiring that the ratio of total indebtedness to total capitalization for Corteva and its consolidated subsidiaries not exceed 0.60. At June 30, 2025, the company was in compliance with these covenants.

NOTE 12 - COMMITMENTS AND CONTINGENT LIABILITIES

Guarantees

Indemnifications

In connection with acquisitions and divestitures, the company has indemnified respective parties against certain liabilities that may arise in connection with these transactions and business activities prior to the completion of the transactions. The term of these indemnifications, which typically pertain to environmental, tax and product liabilities, is generally indefinite. In addition, the company indemnifies its duly elected or appointed directors and officers to the fullest extent permitted by Delaware law, against liabilities incurred as a result of their activities for the company, such as adverse judgments relating to litigation matters. If the indemnified party were to incur a liability or have a liability increase as a result of a successful claim, pursuant to the terms of the indemnification, the company would be required to reimburse the indemnified party. The maximum amount of potential future payments is generally unlimited. See below for additional information relating to the indemnification obligations under the Chemours Separation Agreement and the Corteva Separation Agreement.

Obligations for Supplier Finance Programs

The company enters into supplier finance programs with various finance providers in which the company agrees to pay these finance providers the stated amount of confirmed invoices from participating suppliers by the original maturity date. The company or the finance provider may terminate the agreement upon providing at least thirty days' written notice. The payment terms that the company has with its finance providers under supplier finance programs are less than one year. At June 30, 2025, December 31, 2024 and June 30, 2024, the outstanding obligations under supplier finance programs was \$106 million, \$88 million and \$125 million, respectively, and included within accounts payable in the interim Consolidated Balance Sheets.

The rollforward of the company's outstanding obligations confirmed as valid under its supplier finance programs for the period ended June 30, 2025 is as follows:

(In millions)	
Confirmed obligations outstanding at December 31, 2024	\$ 88
Invoices confirmed during the period	335
Confirmed invoices paid during the period	(317)
Confirmed obligations outstanding at June 30, 2025	\$ 106

Obligations for Customers and Other Third Parties

The company has directly guaranteed various debt obligations under agreements with third parties related to customers and other third parties. At June 30, 2025, December 31, 2024 and June 30, 2024, the company had directly guaranteed \$68 million, \$64 million and \$80 million, respectively, of such obligations. These amounts represent the maximum potential amount of future (undiscounted) payments that the company could be required to make under the guarantees in the event of default by the

guaranteed party. Of the maximum future payments at June 30, 2025, approximately \$15 million had terms greater than one year. The maximum future payments include \$6 million, \$4 million and \$6 million at June 30, 2025, December 31, 2024 and June 30, 2024, respectively, of guarantees related to the various factoring agreements into which the company enters with third-party financial institutions to sell its trade receivables. See Note 8 - Accounts and Notes Receivable - Net, to the interim Consolidated Financial Statements, for additional information.

The maximum future payments also include agreements with lenders to establish programs that provide financing for select customers. The terms of the guarantees are equivalent to the terms of the customer loans that are primarily made to finance customer invoices. The total amounts owed from customers to the lenders relating to these agreements was \$600 million, \$223 million and \$595 million at June 30, 2025, December 31, 2024 and June 30, 2024, respectively.

The company assesses the payment/performance risk by assigning default rates based on the duration of the guarantees. These default rates are assigned based on the external credit rating of the counterparty or through internal credit analysis and historical default history for counterparties that do not have published credit ratings. For counterparties without an external rating or available credit history, a cumulative average default rate is used.

Indemnifications under Separation Agreements

The company has entered into various agreements where the company is indemnified for certain liabilities. The term of this indemnification is generally indefinite, with exceptions, and includes defense costs and expenses, as well as monetary and non-monetary settlements and judgments. In connection with the recognition of liabilities related to these matters, the company records an indemnification asset when recovery is deemed probable.

Chemours Separation Agreement (Performance Chemicals)

Pursuant to the Chemours Separation Agreement resulting from the 2015 spin-off of the Performance Chemicals segment from Historical DuPont, Chemours indemnifies the company against certain litigation, environmental, workers' compensation and other liabilities that arose prior to the distribution. In 2017, the Chemours Separation Agreement was amended to provide for a limited sharing of potential future liabilities related to alleged historical releases of perfluorooctanoic acids and its ammonium salts ("PFOA") for a five-year period that began on July 6, 2017. Additionally, in January 2021, a binding memorandum of understanding as described below replaced the potential future liability sharing arrangements established in the 2017 amendment to the Chemours Separation Agreement. At June 30, 2025, December 31, 2024 and June 30, 2024, the indemnification assets from Chemours were \$144 million, \$43 million, and \$57 million, respectively, within accounts and notes receivable - net and \$373 million, \$280 million and \$266 million, respectively, within other assets in the interim Consolidated Balance Sheets. These indemnification assets are regularly assessed for collectability and the company has concluded that these assets are recoverable. The liabilities subject to Chemours indemnification are considered stray liabilities under the Corteva Separation Agreement. Therefore, if Chemours fails to indemnify the company, these stray liabilities are subject to proportionate cost sharing between Corteva and DuPont, on a 29 percent and 71 percent basis, respectively, as further described in this footnote below.

On May 13, 2019, Chemours filed suit in the Delaware Court of Chancery against DuPont, EIDP, and Corteva, seeking, among other things, to limit its responsibility for the litigation and environmental liabilities allocated to and assumed by Chemours under the Chemours Separation Agreement (the "Delaware Litigation"). On March 30, 2020, the Court of Chancery granted a motion to dismiss. On December 15, 2020, the Delaware Supreme Court affirmed the judgment of the Court of Chancery. Meanwhile, a confidential arbitration process regarding the same and other claims proceeded (the "Arbitration").

On January 22, 2021, Chemours, DuPont, Corteva and EIDP entered into a binding memorandum of understanding resolving legal disputes originating from the Delaware Litigation and Arbitration, and establishing a cost sharing arrangement and escrow account supporting and managing potential future legacy per- and polyfluoroalkyl substances ("PFAS") liabilities arising out of pre-July 1, 2015 conduct (the "MOU"). The MOU replaced a prior 2017 amendment to the Chemours Separation Agreement. According to the terms of the MOU, Corteva and DuPont together, on one hand, and Chemours, on the other hand, agreed to a 50-50 split of certain qualified expenses related to PFAS liabilities incurred over a term not to exceed twenty years or \$4 billion of qualified spend and escrow account contributions (see below for discussion of the escrow account) in the aggregate. DuPont's and Corteva's 50 percent share under the MOU will be limited to \$2 billion, including qualified expenses and escrow account contributions. These expenses and escrow account contributions will be subject to the existing Letter Agreement, under which DuPont and Corteva will each bear 50 percent of the first \$300 million (up to \$150 million each), and thereafter DuPont bears 71 percent and Corteva bears the remaining 29 percent. Under the terms of the MOU, Corteva's estimated aggregate share of the potential \$2 billion is approximately \$600 million.

In order to support and manage any potential future PFAS liabilities, the parties also agreed to establish an escrow account ("MOU Escrow Account"). The MOU provides that (1) no later than each of September 30, 2021 and September 30, 2022,

Chemours shall deposit \$100 million into an escrow account and DuPont and Corteva shall together deposit \$100 million in the aggregate into an escrow account and (2) no later than September 30 of each subsequent year through and including 2028, Chemours shall deposit \$50 million into an escrow account and DuPont and Corteva shall together deposit \$50 million in the aggregate into an escrow account. Subject to the terms and conditions set forth in the MOU, each party may be permitted to defer funding in any year (excluding 2021). Over this period, Chemours will deposit a total of \$500 million in the account and DuPont and Corteva will deposit an additional \$500 million pursuant to the terms of the Letter Agreement. Additionally, if on December 31, 2028, the balance of the escrow account (including interest) is less than \$700 million, Chemours will make 50 percent of the deposits and DuPont and Corteva together will make 50 percent of the deposits necessary to restore the balance of the escrow account to \$700 million, pursuant to the terms of the Letter Agreement. Such payments will be made in a series of consecutive annual equal installments commencing on September 30, 2029, pursuant to the escrow account replenishment terms as set forth in the MOU. The MOU provides that no withdrawals from the MOU Escrow Account can be made before year six, except to fund mutually agreed upon third-party settlements in excess of \$125 million. Starting with year six, withdrawals can only be made to fund qualified spend if the parties' aggregate qualified spend in that particular year is greater than \$200 million. Beginning with year 11, the amounts in the MOU Escrow Account can be used to fund any qualified spend. The company made its annual installment deposits due to the MOU Escrow Account through June 30, 2025.

In April 2024, Corteva, EIDP, DuPont, and Chemours received a final judgment resolving all drinking water claims related to PFAS of a defined class of U.S. public water systems that serve the vast majority of the United States population (the "Nationwide Water District Settlement"). In connection with the Nationwide Water District Settlement, the MOU was supplemented to waive funding due to the MOU Escrow Account by Chemours, DuPont and Corteva for 2023 provided that each party fully funds its portion of the Nationwide Water District Settlement and said settlement is consummated. The funding obligation to the MOU Escrow Account with respect to 2024 and due September 30, 2024 was to be waived if (i) between October 1, 2023 and September 30, 2024, the parties had entered into settlement agreements resolving liabilities under the MOU that in the aggregate exceed \$100 million; (ii) each company had fully funded its respective share, in accordance with the MOU, of such settlements; and (iii) such settlements were consummated. No such waiver was triggered for the 2024 escrow funding obligation due September 30, 2024 and, therefore, the company made its required contribution.

After the term of this arrangement, Chemours' indemnification obligations under the original 2015 Chemours Separation Agreement, would continue unchanged, subject in each case to certain exceptions set out in the MOU. Under the MOU, Chemours waived specified claims regarding the construct of its 2015 spin-off transaction, and the parties dismissed the pending arbitration regarding those claims. Additionally, the parties have agreed to resolve the Ohio MDL PFOA personal injury litigation (as discussed below). The parties are expected to cooperate in good faith to enter into additional agreements reflecting the terms set forth in the MOU.

Corteva Separation Agreement

On April 1, 2019, in connection with the Dow Distribution, Corteva, DuPont and Dow entered into the Corteva Separation Agreement, the Tax Matters Agreement ("TMA"), the Employee Matters Agreement, and certain other agreements (collectively, the "Corteva Separation Agreements"). The Corteva Separation Agreements allocate among Corteva, DuPont and Dow assets, employees, certain liabilities and obligations (including its investments, property and employee benefits and tax-related assets and liabilities) and provides for indemnification obligation among the parties. Under the Corteva Separation Agreement, DuPont indemnifies Corteva against certain litigation, environmental, tax, workers' compensation and other liabilities that arose prior to the Corteva Distribution, Dow indemnifies Corteva against certain litigation, environmental, tax, workers' compensation and other liabilities that relate to the Historical Dow business, and Corteva indemnifies DuPont and Dow for certain liabilities.

Indemnification matters under the Corteva Separation Agreements contain dispute resolution clauses. Corteva and DuPont are pursuing a resolution of a matter under the terms of the TMA. The company believes its interpretation of the TMA is correct, but it is reasonably possible that the required third party assessment may differ from our interpretation, which could have a significant impact to the current carrying value of our indemnification liability. Under the terms of the TMA, the dispute resolution process is expected to be concluded in the second half of 2025.

Under the Corteva Separation Agreements, certain legacy EIDP liabilities from discontinued and/or divested operations and businesses of EIDP (including Performance Chemicals) (a "stray liability") were allocated to Corteva or DuPont. For those stray liabilities allocated to Corteva and DuPont (which may include a specified amount of liability associated with that liability), Corteva and DuPont are responsible for liabilities in an amount up to that specified amount plus an additional \$200 million each. Once each company has met the \$200 million threshold, Corteva and DuPont will share future liabilities proportionally on the basis of 29 percent and 71 percent, respectively; provided, however, that for PFAS, DuPont managed such liabilities with Corteva and DuPont sharing the costs on a 50 percent 50 percent basis starting from \$1 and up to \$300 million (with such amount, up to \$150 million, to be credited to each company's \$200 million threshold) and once the \$300 million

threshold was met, the companies share proportionally on the basis of 29 percent and 71 percent respectively, subject to a \$1 million de minimis requirement. The aggregate amount of cash remitted by Corteva has exceeded the stray liability thresholds, including PFAS, noted above.

At June 30, 2025, December 31, 2024 and June 30, 2024, the aggregate indemnification assets from DuPont and Dow were \$123 million, \$47 million and \$44 million, respectively, within accounts and notes receivable - net and \$246 million, \$143 million and \$122 million, respectively, within other assets in the interim Consolidated Balance Sheets. At June 30, 2025, December 31, 2024 and June 30, 2024, the aggregate indemnification liabilities to DuPont and Dow were \$15 million, \$9 million and \$24 million, respectively, within accrued and other current liabilities and \$149 million, \$149 million and \$140 million, respectively, within other noncurrent obligations in the interim Consolidated Balance Sheets.

Discontinued Operations Activity

The company recorded benefits (charges) of \$(66) million and \$(77) million for the three and six months ended June 30, 2025, respectively, and \$— million and \$47 million for the three and six months ended June 30, 2024, respectively to income (loss) from discontinued operations after income taxes, in the interim Consolidated Statements of Operations.

The result for the three and six months ended June 30, 2025 was driven by charges recognized relating to the MOU with Chemours and DuPont, comprised of a litigation charge associated with the NJ Statewide Settlement as well as PFAS environmental remediation activities primarily at Chemours' Fayetteville Works facility, along with other environmental matters. These charges were partially offset by the prior year derecognition of an indemnification liability associated with the Water District Settlement Fund contribution.

The result for the three months ended June 30, 2024 was primarily driven by the derecognition of an indemnification liability associated with the Water District Settlement Fund contribution, offset by the unfavorable settlement of a tax matter and increased environmental remediation costs for previously divested businesses. The after-tax benefits recognized during the six months ended June 30, 2024 primarily relate to a favorable adjustment of certain prior year tax positions for previously divested businesses, partially offset by charges recognized relating to the MOU with Chemours and DuPont, relating to PFAS environmental remediation activities primarily at Chemours' Fayetteville Works facility.

Litigation

The company is subject to various legal proceedings, including, but not limited to, product liability, intellectual property, antitrust, commercial, property damage, personal injury, environmental and regulatory matters arising out of the normal course of its current businesses or legacy EIDP businesses unrelated to Corteva's current businesses but allocated to Corteva as part of the separation of Corteva from DuPont. It is not possible to predict the outcome of these various proceedings, as considerable uncertainty exists. The company records accruals for legal matters when the information available indicates that it is probable that a liability has been incurred and the amount of the loss can be reasonably estimated. Accruals may reflect the impact and status of negotiations, settlements, rulings, advice from counsel and other information and events that may pertain to a particular matter. For the litigation matters discussed below, management believes that it is reasonably possible that the company could incur liabilities in excess of amounts accrued, for which the ultimate liability could be material to the results of operations and the cash flows in the period recognized. However, the company is unable to estimate the possible loss beyond amounts accrued due to various reasons, including, among others, that the underlying matters are either in early stages and/or have significant factual issues to be resolved. In addition, even when the company believes it has substantial defenses, the company may consider settlement of matters if it believes it is in the best interest of the company.

Bayer Dispute

In August 2022, Bayer filed a breach of contract/declaratory judgment lawsuit in Delaware state court against Corteva relating to an agrobacterium cross-license agreement and E3® soybeans. Bayer alleged that Corteva practiced two Bayer patents in developing E3® soybeans, and therefore, is entitled pursuant to the terms of the cross-license agreement to royalties for sales between 2019 through 2029, along with interest. In January 2025, the court issued several rulings precluding Corteva's invalidity and inequitable conduct defenses, while also aligning on key aspects of Corteva's patent claim construction. In May 2025, the Delaware state court granted Corteva's motion for partial summary judgment agreeing that U.S. Supreme Court precedent precludes the collection of royalties after patent expiration. In June 2025, Bayer's motion for reconsideration was denied. In July 2025, a stipulated order allowed Bayer to appeal the summary judgment finding, while also allowing Corteva's cross-appeal of the dismissal of its invalidity and inequitable conduct defenses. Resolution discussions between Corteva and Bayer remain ongoing.

Federal Trade Commission Investigation

On May 26, 2020, Corteva received a subpoena from the Federal Trade Commission ("FTC") directing it to submit documents pertaining to its Crop Protection products generally, as well as business plans, rebate programs, offers, pricing and marketing

materials specifically related to its acetochlor, oxamyl, rimsulfuron and other related products in order to determine whether Corteva engaged in unfair methods of competition through anticompetitive conduct. Corteva has fully cooperated with all requests related to this subpoena. On September 29, 2022, the FTC, along with ten state attorneys general in California, Colorado, Illinois, Indiana, Iowa, Minnesota, Nebraska, Oregon, Wisconsin, and Texas, filed a lawsuit against Corteva and another competitor alleging the parties engaged in unfair methods of competition, unlawful conditioning of payments, unreasonably restrained trade, and have an unlawful monopoly (the "FTC lawsuit"). In December 2022, attorneys general in Tennessee and Washington joined the FTC lawsuit and the Arkansas state attorney general filed a separate lawsuit against Corteva and another competitor based on the allegations set forth in the FTC lawsuit. In July 2025, the Arkansas state attorney general amended the complaint to include methoxyfenozide, cyhalofop, picloram, triclopyr, and aminopyralid products. Several proposed private class action lawsuits were also filed in federal court alleging anticompetitive conduct based on the allegations set forth in the FTC lawsuit.

Virtually all of these private lawsuits were centralized into a multi-district litigation in the U.S. District Court for the Middle District of North Carolina. In January 2025, federal court for the multi-district litigation granted in part, and denied in part, Corteva's motion to dismiss. Specifically, the court order dismissed the plaintiff's federal damages claims and 13 of the 27 state consumer protection act claims. The plaintiffs amended their complaint to include methoxyfenozide products. The trials for these claims are expected to begin in 2026.

Lorsban® Lawsuits

As of June 30, 2025, there were pending asserted claims for personal injury against the former Dow Agrosciences LLC, alleging injuries related to chlorpyrifos exposure, the active ingredient in Lorsban®, an insecticide used by commercial farms for field fruit, nut and vegetable crops. Corteva ended its production of Lorsban® in 2020. Chlorpyrifos products are restricted-use pesticides, which are not available for purchase or use by the general public, and may only be sold to, and used by, certified applicators or someone under the certified applicator's direct supervision. These lawsuits do not relate to Dursban®, a residential type chlorpyrifos product that was authorized for indoor purposes, which was discontinued over two decades ago prior to the Merger and Corteva's formation and Separation. Claimants allege personal injury, including autism, developmental delays and/or decreased neurologic function, resulting from farm worker exposure and bystander drift and in utero exposure to chlorpyrifos. Certain claimants have also put forth remediation claims due to alleged property contamination from chlorpyrifos. As of June 30, 2025, an accrual has been established for the estimated resolution of certain claims.

Litigation related to legacy EIDP businesses unrelated to Corteva's current businesses

For purposes of this report, the term PFOA means collectively perfluorooctanoic acid and its salts, including the ammonium salt and does not distinguish between the two forms, and PFAS, including PFOA, PFOS (perfluorooctanesulfonic acid), GenX and other perfluorinated chemicals and compounds ("PFCs").

EIDP is a party to various legal proceedings relating to the use of PFOA by its former Performance Chemicals segment for which potential liabilities would be subject to the cost sharing arrangement under the MOU as long as it remains effective.

Leach Settlement and Ohio MDL Settlement

EIDP has residual liabilities under its 2004 settlement of a West Virginia state court class action, Leach v. EIDP, which alleged that PFOA from EIDP's former Washington Works facility had contaminated area drinking water supplies and affected the health of area residents. The settlement class has about 80,000 members. In addition to relief that was provided to class members years ago, the settlement requires EIDP to continue providing PFOA water treatment to six area water districts and private well users and to fund, through an escrow account, up to \$235 million for a medical monitoring program for eligible class members. As of June 30, 2025, approximately \$2 million had been disbursed from the account since its establishment in 2012 and the remaining balance is approximately \$1 million.

PFOA Personal Injury Claims

In January 2021, Chemours, DuPont and Corteva agreed to settle approximately 95 filed and unfiled matters remaining in the Ohio MDL, with the exception of the Abbott Case, for \$83 million, with Chemours contributing \$29 million to the settlement, and DuPont and Corteva contributing \$27 million each. The company paid \$27 million during the year ended December 31, 2021. In December 2024, the defendants reached a settlement of all of the currently filed and unfiled personal injury cases in the Ohio MDL for \$59 million. The settlement was payable in two installments, with \$8 million contributed in aggregate by Corteva. The final installment was paid upon the court dissolving the MDL in March 2025.

Other PFOA Matters

EIDP is a party to other PFOA lawsuits involving claims for property damage, medical monitoring and personal injury. Defense costs and any future liabilities that may arise out of these lawsuits are subject to the MOU and the cost sharing arrangement

disclosed above. Under the MOU, fraudulent conveyance claims associated with these matters are not qualified expenses, unless Corteva, Inc. and EIDP would prevail on the merits of these claims.

EIDP did not make any film-forming foams, PFOS, or PFOS products. While EIDP made surfactants and intermediaries that some manufacturers used in making foams, which may have contained PFOA as an unintended byproduct or an impurity, EIDP's products were not formulated with PFOA, nor was PFOA an ingredient of these products. EIDP has never made or sold PFOA as a commercial product.

Aqueous Film-Forming Foams. Approximately 6,900 cases remain filed against 3M and other defendants, including EIDP and Chemours, and some including Corteva and DuPont, alleging personal injury (primarily kidney, testicular, liver and thyroid cancer) from the use of aqueous film-forming foams ("AFFF") or contamination, in most cases due to migration from military installations or airports, consolidated in a multi-district litigation proceeding in federal district court in South Carolina ("SC MDL"). Most of these recent cases also assert claims that the EIDP and Chemours separation constituted a fraudulent conveyance. The SC MDL ordered the dismissal of plaintiff claims without prejudice, if such plaintiff could not produce peer reviewed science and expert reports supporting PFAS as both the general and specific causation of their personal injury. The trial for the first bellwether personal injury trial is expected to begin in October 2025.

Nationwide Water District Settlement. On June 1, 2023, Corteva, EIDP, DuPont, and Chemours (collectively, the "settling companies") entered into a binding agreement in principle to comprehensively resolve all drinking water claims related to PFAS of a defined class of U.S. public water systems that serve the vast majority of the United States population, including, but not limited to the AFFF claims in the SC MDL Nationwide Water District Settlement. PFAS, as defined in the settlement, includes PFOA and HFPO-DA, among a broad range of fluorinated organic substances. The Nationwide Water District Settlement was entered into solely by way of compromise and settlement and is not in any way an admission of liability or fault by Corteva or EIDP.

The class represented by the Nationwide Water District Settlement is composed of all Public Water Systems, as defined in 42 U.S.C. § 300f, with a current detection of PFAS or that are currently required to monitor for PFAS under the Environmental Protection Agency's Fifth Unregulated Contaminant Monitoring Rule ("UCMR 5") or other applicable federal or state law (the "Class"). Approximately 88 percent of the U.S. is served by systems required to test under UCMR 5. The Class does not include water systems owned and operated by a State or the United States government; small systems that have not detected the presence of PFAS and are not currently required to monitor for it under federal or state requirements; and, unless they otherwise request to be included, water systems in the lower Cape Fear River Basin of North Carolina.

The total number of requests for exclusion ("opt-outs") was approximately 900 water districts while most public water districts (approximately 93 percent of the Class) remain in the class settlement.

New Jersey. In late March 2019, the New Jersey State Attorney General filed four lawsuits against EIDP, Chemours, and others alleging that operations at and discharges from former EIDP sites in New Jersey (Chambers Works, Pompton Lakes, Parlin and Repauno) damaged the State's natural resources. Two of these lawsuits (those involving the Chambers Works and Parlin sites) allege contamination from PFAS. DuPont and Corteva were subsequently added as defendants to these lawsuits. These lawsuits include claims for remediation, fraudulent conveyance, as well as claims under the New Jersey Water Pollution Control Act and the New Jersey Industrial Site Recovery Act ("ISRA").

On August 3, 2025, the company, together with Chemours and DuPont agreed to a proposed Judicial Consent Order with the State of New Jersey (the "NJ Statewide Settlement") to resolve all outstanding claims by the State of New Jersey pending against the companies related to the legacy use of a wide variety of substances of concern, including, but not limited to DNAPL (dense non-aqueous phase liquids), chemical solvents, and PFAS. Subject to a public notice and comment period and subject to court approval following that period, the NJ Statewide Settlement will also resolve legacy claims related to four Historical DuPont operating sites (Chambers Works, Parlin, Pompton Lakes and Repauno) in the State, including claims under ISRA, alleged statewide PFAS contamination, including from the use of AFFF, claims of fraudulent transfer, and claims for known natural resource damages from these Historical DuPont sites that the State of New Jersey and its departments have, or may have, in the future against the companies.

The NJ Statewide Settlement includes aggregate cash payments to the State of New Jersey of \$875 million, payable over a period of 25 years (net present value of approximately \$500 million, using an 8 percent discount rate), responsibility for which will be allocated among the settling companies in accordance with the terms of the MOU. Of the \$875 million, approximately \$16 million is allocated to statewide natural resource damages unrelated to the four Historical DuPont sites, 25 percent of which relates to alleged statewide AFFF contamination. Accordingly, in the second quarter of 2025, the company recorded a pre-tax loss of \$72 million (\$58 million after-tax) within discontinued operations, reflecting the net present value of the company's

share of the aggregate cash payment in accordance with the MOU. The settling companies have agreed to count the NJ Statewide Settlement against the MOU limit at net present value as of the date of the NJ Statewide Settlement. Entry into the NJ Statewide Settlement will suspend the companies' 2025 MOU escrow funding obligations and funding of the initial payment under the NJ Statewide Settlement, expected in 2026, will be deemed to satisfy these obligations for 2025.

In addition to the cash payment, the NJ Statewide Settlement obligates certain settling companies to continue to undertake remediation at the four Historical DuPont sites, which will be determined in accordance with applicable law and the respective cost sharing arrangements between the settling companies, to the extent applicable. DuPont and Chemours will be responsible for the remediation at the sites under their current respective ownership. As part of the NJ Statewide Settlement, the companies have agreed to a binding third party review process of the remedial funding source ("RFS") for each of the four Historical DuPont sites (in the form of a surety bond or similar financial instrument) to ensure available funds for future remediation of these sites. This review process could identify additional required remediation, and an increase to the RFS for each of these sites.

The company and DuPont will also establish a reserve fund (in the form of a surety bond or similar financial instrument) in the amount of \$475 million (the "Reserve Fund") with DuPont funding 71 percent and the company bearing the remaining 29 percent. The Reserve Fund is further financial security, separate from, and secondary to, the RFS, and the Reserve Fund will be accessible only in the event the RFS for a site has been exhausted and the party responsible for a site is not otherwise performing the required remediation. If a responsible party under the NJ Statewide Settlement defaults on their remediation or payment obligations (subject first to the cost sharing arrangements under the Corteva Separation Agreements, which provides that these obligations are "stray liabilities"), EIDP will become responsible for such obligations.

The NJ Statewide Settlement is subject to a public notice and comment period and requires court approval following the expiration of that period. Under the NJ Statewide Settlement, no settling party admits any liability or wrongdoing or agrees to waive any defenses as to any such liability or wrongdoing.

Pursuant to a separate agreement among the company, DuPont, and Chemours, and contingent upon the court's approval of the NJ Statewide Settlement, DuPont and the company will purchase Chemours' future interest, if any, in certain insurance proceeds. DuPont and the company will make the purchase by contributing a total of \$150 million, with \$106 million from DuPont and \$44 million from the company, into an escrow fund, with funds to be released to pay Chemours' share of the NJ Statewide Settlement. DuPont and the company will pay Chemours, as additional contingent consideration, amounts received from the acquired insurance proceeds in excess of \$150 million plus an accrued fee. The accrued fee will equal the lesser of (a) \$35 million, or (b) \$3 million plus interest (at prime minus 2 percent) on an initial balance of \$150 million, as reduced by any amounts received by DuPont and Corteva from the acquired insurance proceeds, until DuPont and the company have so received \$150 million, plus the accrued fee. The purchase price to be paid to Chemours, and the insurance proceeds recovered, by DuPont and the company from the insurance proceeds acquired from Chemours, will be in shared accordance with the sharing percentages under the Corteva Separation Agreements.

Ohio. EIDP is a defendant in two lawsuits, including an action by the State of Ohio based on alleged damage to natural resources. The natural resources damage claim was preliminarily resolved in December 2023 for \$110 million, with Corteva's share of the settlement under the MOU being approximately \$16 million and expected to be paid in the next twelve months. As of June 30, 2025, an accrual has been established. The second, a putative nationwide class action ("the Hardwick Class Action") brought on behalf of anyone who has detectable levels of PFAS in their blood serum seeks declaratory and injunctive relief, including the establishment of a "PFAS Science Panel." In December 2023, the Sixth Circuit Court of Appeals dismissed the Hardwick Class Action due to lack of standing by Mr. Hardwick. With further opportunities for appeals expired, the plaintiffs filed a new case, narrowing their original claims, in June 2024. In January 2025, EIDP filed a motion to dismiss the new case on the grounds it remains similar to the original claim.

New York. EIDP is a defendant in a putative class action (the "Baker Class Action"), brought by persons who live in and around Hoosick Falls, New York. These lawsuits assert claims for medical monitoring, property damage and personal injury based on alleged PFOA releases from manufacturing facilities owned and operated by co-defendants in Hoosick Falls. The lawsuits allege that EIDP and others supplied materials used at these facilities resulting in PFOA air and water contamination. A court approved settlement was reached between the plaintiffs and the other co-defendants regarding the Baker Class Action case. In September 2022, the class certification of the Baker Class Action was granted, with the court certifying three separate classes consisting of a private well property damage class, a medical monitoring class and a nuisance class. A settlement in principle of the Baker Class Action was reached in June 2025 for \$22 million, plus funding \$1 million annually to a medical monitoring

fund for five years. As of June 30, 2025, an accrual for Corteva's share of the expected settlement under the MOU was established.

EIDP is a defendant in a lawsuit brought by the Town of East Hampton, New York alleging PFOA and PFOS contamination of the town's well water. This district submitted a timely op-out request from the Nationwide Water District Settlement. EIDP and Chemours are also defendants in two lawsuits by a private water utility provider in New Jersey and New York alleging damages from PFAS releases into the environment, that impacted water sources that the utilities use to provide water, as well as product liability, negligence, nuisance, and trespass claims. The court dismissed the New York plaintiffs trespass claims and limited plaintiffs' nuisance claims to abatement damages.

Other Natural Resource Damage Cases. In addition to the natural resource damage cases in New Jersey and New York, natural resource damage lawsuits against EIDP, Chemours, and others, claiming, among other things, PFC (including PFOA) contamination of groundwater and drinking water, have been filed by attorneys general in 31 states, the District of Columbia and three U.S. territories. Certain cases also name DuPont and Corteva as defendants and include claims of fraudulent conveyance. The complaints seek reimbursement for past and future costs to investigate and remediate the alleged contamination and compensation for the loss of value and use of the state's natural resources. Due to overlapping AFFF allegations, virtually all of these cases have been transferred, or are pending transfer to the SC MDL. These cases are largely in the discovery phase.

On July 13, 2021, Chemours, DuPont, EIDP and Corteva entered into a settlement agreement with the State of Delaware reflecting the companies' and the State's agreement to settle and fully resolve claims alleged against the companies regarding their historical Delaware operations, manufacturing, use and disposal of all chemical compounds, including PFAS. Under the settlement, if the companies, individually or jointly, within 8 years of the settlement, enter into a proportionally similar agreement to settle or resolve claims of another state for PFAS-related natural resource damages, for an amount greater than \$50 million, the companies shall make a supplemental payment directly to the Natural Resources and Sustainability Trust (the "NRS Trust") in an amount equal to such other states' recovery in excess of \$50 million ("Supplemental Payment"). Supplemental Payment(s), if any, will not exceed \$25 million in the aggregate. All amounts paid by the companies under the settlement are subject to the MOU and the Corteva Separation Agreement. Due to the settlement of natural resource damages claims with the State of Ohio, the one-time Supplemental Payment will be triggered when further opportunity for appeals expires under the Ohio judicial consent order process, with Corteva's share under the MOU being approximately \$4 million, for which an accrual has been established. Under the settlement, if the state sues other parties and those parties seek contribution from the companies, the companies will have protection from contribution up to the amounts previously paid under the settlement agreement. The companies will also receive a credit up to the amount of the payment if the state seeks natural resource damage claims against the companies outside the scope of the settlement's release of claims.

Canada. The Province of British Columbia, filed a class action against various defendants, including 3M, DuPont Canada, EIDP, and Chemours alleging harms caused by PFAS/AFFF. The class consists of all municipalities, regional districts, and other governance authorities and other persons in Canada that were responsible for a "Drinking Water System" from 1970 to the present. The plaintiff seeks to recover costs for the treatment and restoration of natural resources, as well as property, economic, and punitive damages. A putative class action was also filed in July 2024 on behalf of citizens of Quebec, Canada seeking class certification to recover for alleged PFAS and AFFF contamination of private wells and public water treatment facilities. In January 2024, a class action was also filed in Canada against 3M and other defendants, including EIDP and Chemours, alleging PFOS and PFOA environmental contamination and personal injury from use of AFFF. Additionally, several lawsuits on behalf of consumers of PFAS-infused products in the Province of British Columbia for personal injury and PFAS contamination in Manitoba. Canada have been filed.

Netherlands. In April 2021, four municipalities in the Netherlands filed complaints alleging contamination of land and groundwater resulting from the emission of PFOA and GenX by Corteva, DuPont and Chemours. The municipalities seek to recover costs incurred due to the alleged emissions, including damages for investigation costs, construction project delays, depreciation of land, soil remediation, liabilities to contractors, and attorneys' fees. In September 2023, the court entered a second interlocutory judgment, ruling, inter alia, that defendants were liable to the municipalities for PFOA emissions during a certain time period, and the removal costs of deposited emissions on the municipalities' land infringes their property rights by an objective standard. In June 2024, Chemours and these Dutch municipalities signed a letter of intent that included the implementation of a specific remediation plan for the restoration of restricted vegetable gardens in certain areas of those municipalities to be funded by Chemours, sampling and developing a program to address a recreational lake, and further settlement discussions, including a potential fund to cover certain other expenditures aimed at environmental-related activities. While the letter of intent contemplates the possibility of settlement, discussions between the parties related to the resolution to these matters remain ongoing. Although the company believes a loss is probable, it is not estimable at this time due to various reasons including, among others, that such discussions remain in their early stages. As of June 30, 2025, an accrual has been

established for the estimated environmental remediation set forth in the letter of intent. Additionally, the Office of Public Prosecutor in the Netherlands opened a criminal investigation against certain Dutch subsidiaries of Chemours and Historical DuPont, as well as each subsidiary's directors, alleging unlawful PFOA and GenX emissions from Chemours' Dordrecht Works facility.

Carpet Mill Cases. The city of Centre, Alabama water district alleged defendants, including EIDP, Chemours, other chemical suppliers and large carpet mills, discharged PFAS in their industrial wastewater, and that this wastewater after treatment, resulted in PFAS contamination of drinking water supplies. The trial for the Centre, Alabama water district carpet mill case is expected to be scheduled for the first quarter of 2026. In July 2024, the town of Lyerly, Georgia filed a case making similar allegations as those brought in the Centre, Alabama case. Numerous carpet, textile, and paper manufacturers, their alleged suppliers and former suppliers, including EIDP and Chemours, and certain municipal or utility defendants are also subject to several lawsuits in Georgia, Alabama and South Carolina, alleging negligence, nuisance and trespass related to the release of PFOA, and requesting injunctive relief related to PFOA contamination.

Fayetteville Works Facility, North Carolina

Prior to the separation of Chemours, EIDP introduced GenX as a polymerization processing aid and a replacement for PFOA at the Fayetteville Works facility in Bladen County, North Carolina. The facility is now owned and operated by Chemours, which continues to manufacture and use GenX.

As of June 30, 2025, several actions, including personal injury, are pending in the North Carolina federal court against Chemours and EIDP relating to PFC discharges from the Fayetteville Works facility. One of these is a consolidated putative class action that asserts claims for medical monitoring and property damage on behalf of putative classes of property owners and residents in areas near or who draw drinking water from the Cape Fear River. Another action is a consolidated action brought by various North Carolina water authorities, including the Cape Fear Public Utility Authority ("CFPUA") and Brunswick County, that seek actual and punitive damages as well as injunctive relief. EIDP and Chemours filed a motion for summary judgment on this consolidated action in March 2025. Cumberland County, North Carolina, which is not part of the forgoing consolidation action or the Nationwide Water District Settlement, filed an action for alleged PFOA contamination to its groundwater sources used in drinking water and seeking recovery for costs associated with water filtration, monitoring, and compliance costs. The pending mediation and trial for this matter are no longer scheduled.

In March 2023, CFPUA filed a Delaware Chancery Court action claiming the spin-off of Chemours and the Dow and Historical DuPont merger were unlawful and should be voided, so CFPUA is not precluded from recovering amounts it is entitled in its pending litigation. EIDP filed a motion to dismiss the Delaware Chancery Court action based upon failure to state a claim under Delaware law in June 2023, along with a counterclaim in October 2023. CFPUA's motion to stay the case was granted in January 2024.

In a state court action, approximately 2,400 private property owners near the Fayetteville Works facility seek compensatory and punitive damages for their claims of private nuisance, trespass, negligence, water monitoring and property damage allegedly caused by release of certain PFCs. In addition, several personal injury cases have been filed in the North Carolina federal court alleging thyroid disease, and prostate, breast and kidney cancers as a result of PFAS exposure.

Generally, site-related expenses related to GenX claims are subject to the cost sharing arrangements as defined in the MOU.

Environmental

Accruals for environmental matters are recorded when it is probable that a liability has been incurred and the amount of the liability can be reasonably estimated based on current law and existing technologies. These obligations are included in accrued and other current liabilities and other noncurrent obligations in the interim Consolidated Balance Sheets. It is reasonably possible that environmental remediation and restoration costs in excess of amounts accrued could have a material impact on the company's results of operations, financial condition and cash flows. Inherent uncertainties exist in these estimates primarily due to unknown conditions, changing governmental regulations and legal standards regarding liability, and emerging remediation technologies for handling site remediation and restoration.

For a discussion of the allocation of environmental liabilities under the Chemours Separation Agreement and the Corteva Separation Agreement, see pages 21-22.

The accrued environmental obligations and indemnification assets include the following:

	T		A	s of June 30, 2025	
(In millions)		Indemnification asset		Accrual balance ³	Potential exposure above amount accrued ³
Environmental Remediation Stray Liabilities	П				
Chemours related obligations - subject to indemnity 1,2	\$	191	\$	201	\$ 274
Other discontinued or divested businesses obligations ¹		33		75	201
Environmental remediation liabilities primarily related to DuPont - subject to indemnity from DuPont ²		53		57	61
Environmental remediation liabilities not subject to indemnity		_		122	81
Indemnification liabilities related to the MOU ⁴		_		64	12
Total	\$	277	\$	519	\$ 629

- 1. Represents liabilities that are subject to the \$200 million threshold and sharing arrangements as discussed on page 22, under the header "Corteva Separation Agreement."
- The company has recorded an indemnification asset related to these accruals, including \$24 million related to the Superfund sites.
- 2. The company has recorded an internimication asset related to these accretais, including \$24 million related to the superfund sites.

 3. Accrual balance represents management's best estimate of the costs of remediation and restoration, although it is reasonably possible that the potential exposure, as indicated, could range above the amounts accrued, as there are inherent uncertainties in these estimates. Accrual balance includes \$49 million for remediation of Superfund sites. Amounts do not include all possible impacts from the remediation elements of the EPA's October 2021 PFAS Strategic Roadmap (as applicable), except as disclosed on page 28 relating to Chemours' remediation activities at the Fayetteville Works facility pursuant to the Consent Order with the North Carolina Department of Environmental Quality ("NC DEQ").

 4. Represents liabilities that are subject to the \$150 million threshold and sharing agreements as discussed on page 21, under the header "Chemours Separation Agreement (Performance Chemicals)"
- Chemicals).

Chambers Works, New Jersey

On January 28, 2022, the State of New Jersey filed a request for a preliminary injunction against EIDP and Chemours seeking the establishment of a Remediation Funding Source ("RFS") in an amount exceeding \$900 million for environmental remediation at EIDP's former Chambers Works facility in New Jersey, along with fines and penalties. The RFS primarily relates to non-PFAS remediation, which is not subject to the MOU. This RFS matter will be resolved upon the court's approval of the NJ Statewide Settlement, discussed on page 25.

Nebraska Department of Environment and Energy, AltEn Facility

The EPA and the Nebraska Department of Environment and Energy ("NDEE") are pursuing investigations, response and removal actions, litigation and enforcement action related to an ethanol plant located near Mead, Nebraska that is owned and operated by AltEn LLC ("AltEn"). The agencies have alleged violations under the Resource Conservation and Recovery Act ("RCRA") and other federal and state laws stemming from AltEn's lack of compliance with the terms and conditions of its operating permits and other regulatory requirements. Corteva is one of six seed companies, who were customers of AltEn (collectively, the "Facility Response Group"), participating in the NDEE's Voluntary Cleanup Program to address certain interim remediation needs at the site. In February 2022, the Facility Response Group filed a lawsuit against AltEn and certain of its affiliates to preserve certain contractual and common law indemnification claims. In March 2025, the Facility Response Group reached an agreement to settle this lawsuit with AltEn. The agreement, among other things, limits AltEn's ability to dispose of the property or take any adverse action with respect to its property or assets. As of June 30, 2025, an accrual was established for Corteva's estimated voluntary contribution to the solid waste and wastewater remedial action plans for the AltEn location.

California Department of Toxic Substances Control, Pittsburg Plant

The California Department of Toxic Substances Control ("DTSC") has filed a state court lawsuit challenging whether the Pittsburg plant's high purity water system ("HPWS"), as operated by Dow and now Corteva, required a permit pursuant to RCRA. Discussions between the parties remain ongoing and further litigation, including discovery, is stayed.

NOTE 13 - STOCKHOLDERS' EQUITY

Share Buyback Plan

On November 19, 2024, Corteva, Inc. announced that its Board of Directors authorized a \$3 billion share repurchase program to purchase Corteva, Inc.'s common stock, par value \$0.01 per share, without an expiration date ("2024 Share Buyback Plan"). The timing, price and volume of purchases will be based on market conditions, relevant securities laws and other factors. In connection with the 2024 Share Buyback Plan, the company repurchased and retired 280,000 shares in the open market for a total cost (excluding excise taxes) of \$20 million during the three and six months ended June 30, 2025.

On September 13, 2022, Corteva, Inc. announced that its Board of Directors authorized a \$2 billion share repurchase program to purchase Corteva, Inc.'s common stock, par value \$0.01 per share, without an expiration date ("2022 Share Buyback Plan"). The timing, price and volume of purchases were based on market conditions, relevant securities laws and other factors. In connection with the 2022 Share Buyback Plan, the company repurchased and retired 3,502,000 and 7,815,000 shares in the open market for a total cost (excluding excise taxes) of \$230 million and \$500 million for the three and six months ended June 30, 2025, respectively, and 4,486,000 and 9,116,000 shares in the open market for a total cost (excluding excise taxes) of \$250 million and \$500 million for the three and six months ended June 30, 2024, respectively. Included within the shares repurchased during the six months ended June 30, 2025 and the year ended December 31, 2024 were \$145 million and \$125 million, respectively, of shares from the master trust fund of the principal U.S. pension plan, as part of the Pension Investment Committee's periodic portfolio rebalancing process. Shares were repurchased by the company at the prevailing market rate authorized and agreed to by a third-party independent fiduciary for the plan.

Shares repurchased pursuant to Corteva's share buyback plans are immediately retired upon repurchase. Repurchased common stock is reflected as a reduction of stockholders' equity. The company's accounting policy related to its share repurchases is to reduce its common stock based on the par value of the shares and to reduce its retained earnings for the excess of the repurchase price over the par value. When Corteva has an accumulated deficit balance, the excess over the par value is applied to additional paid-in capital ("APIC"). When Corteva has retained earnings, the excess is charged entirely to retained earnings.

Noncontrolling Interest

Corteva, Inc. owns 100 percent of the outstanding common shares of EIDP. However, EIDP has preferred stock outstanding to third parties which is accounted for as a non-controlling interest in Corteva's interim Consolidated Balance Sheets. Each share of EIDP Preferred Stock - \$4.50 Series and EIDP Preferred Stock - \$3.50 Series issued and outstanding at the effective date of the Corteva Distribution remains issued and outstanding as to EIDP and was unaffected by the Corteva Distribution.

Below is a summary of the EIDP Preferred Stock at June 30, 2025, December 31, 2024 and June 30, 2024, which is classified as noncontrolling interests in Corteva's interim Consolidated Balance Sheets.

(Shares in thousands)	Number of Shares
Authorized	23,000
\$4.50 Series, callable at \$120	1,673
\$3.50 Series, callable at \$102	700

Other Comprehensive Income (Loss)

The changes and after-tax balances of components comprising accumulated other comprehensive income (loss) are summarized below:

(In millions)	Cumulative Translation Adjustment ¹	Derivative Instruments	Per	nsion Benefit Plans	C	Other Benefit Plans	Unrealized Gain (Loss) on Investments	Total
2024								
Balance at January 1, 2024	\$ (2,458)	\$ (55)	\$	(353)	\$	189	\$	\$ (2,677)
Other comprehensive income (loss) before reclassifications	(630)	(7)		1		_	(23)	(659)
Amounts reclassified from accumulated other comprehensive income (loss)	_	17		_		(5)		12
Net other comprehensive income (loss)	(630)	10		1		(5)	(23)	(647)
Balance at June 30, 2024	\$ (3,088)	\$ (45)	\$	(352)	\$	184	\$ (23)	\$ (3,324)
2025								
Balance at January 1, 2025	\$ (3,472)	\$ 16	\$	(226)	\$	219	\$ (6)	\$ (3,469)
Other comprehensive income (loss) before reclassifications	869	(89)		3			5	788
Amounts reclassified from accumulated other comprehensive income (loss)	_	45		(1)		(7)		37
Net other comprehensive income (loss)	869	(44)		2		(7)	5	825
Balance at June 30, 2025	\$ (2,603)	\$ (28)	\$	(224)	\$	212	\$ (1)	\$ (2,644)

^{1.} The cumulative translation adjustment gain for the six months ended June 30, 2025 was primarily driven by the weakening of the USD against the Euro ("EUR"), Brazilian Real ("BRL") and Mexico Peso ("MXN"). The cumulative translation adjustment loss for the six months ended June 30, 2024 was primarily driven by the strengthening of the USD against the Brazilian Real ("BRL"), Swiss Franc ("CHF") and Euro ("EUR").

The tax (expense) benefit on the net activity related to each component of other comprehensive income (loss) was as follows:

	Th	Three Months Ended June 30,				s Ended 30,	
(In millions)		2025	- 2	2024	2025		2024
Derivative instruments	\$	16	\$	(10)	\$	3 \$	\$ (9)
Pension benefit plans - net		_		_		1	_
Other benefit plans - net		_		2		2	2
Unrealized gains (losses) on investments		_		_	_	-	_
(Provision for) benefit from income taxes related to other comprehensive income (loss) items	\$	16	\$	(8)	\$	6 \$	5 (7)

A summary of the reclassifications out of accumulated other comprehensive income (loss) is provided as follows:

	Three Months Ended June 30		Six Months Ended June 30,		
(In millions)		2025	2024	2025	2024
Derivative instruments ¹ :		\$ 55	\$ 10	\$ 68	\$ 26
	Tax (benefit) expense ²	(12)	(4)	(23)	(9)
	After-tax	\$ 43	\$ 6	\$ 45	\$ 17
Amortization of pension benefit plans:					
Prior service (benefit) cost ^{3,4}		\$ (1)	\$ —	\$ (2)	\$ (1)
	Total before tax	\$ (1)	\$ —	\$ (2)	\$ (1)
	Tax (benefit) expense ²	_	1	1	1
	After-tax	\$ (1)	\$ 1	\$ (1)	\$ —
Amortization of other benefit plans:					
Prior service (benefit) cost ^{3,4}		s —	\$ (1)	\$ —	\$ (1)
Actuarial (gains) losses ^{3,4}		(4)	(3)	(9)	(6)
	Total before tax	\$ (4)	\$ (4)	\$ (9)	\$ (7)
	Tax (benefit) expense ²	_	1	2	2
	After-tax	\$ (4)	\$ (3)	\$ (7)	\$ (5)
Total reclassifications for the period, after-tax		\$ 38	\$ 4	\$ 37	\$ 12

- Reflected in cost of goods sold in the interim Consolidated Statements of Operations.
 Reflected in provision for (benefit from) income taxes from continuing operations in the interim Consolidated Statements of Operations.
 These accumulated other comprehensive income (loss) components are included in the computation of net periodic benefit (credit) cost of the company's pension and other benefit plans. See Note 14 - Pension Plans and Other Post Employment Benefits, to the interim Consolidated Financial Statements, for additional information.

 4. Reflected in other income (expense) - net in the interim Consolidated Statements of Operations.

NOTE 14 - PENSION PLANS AND OTHER POST EMPLOYMENT BENEFITS

The following sets forth the components of the company's net periodic benefit (credit) cost for defined benefit pension plans and other post employment benefits ("OPEB"):

		Three Months Ended June 30,			Six Months Ended June 30,		
(In millions)		2025	2024	2025	2024		
Defined Benefit Pension Plans:							
Service cost	\$	3	\$ 4	\$ 7	\$ 9		
Interest cost		156	163	313	326		
Expected return on plan assets		(155)	(133)	(310)	(266)		
Amortization of prior service (benefit) cost		(1)	(1)	(2)	(2)		
Net periodic benefit (credit) cost	\$	3	\$ 33	\$ 8	\$ 67		
Other Post Employment Benefits:							
Interest cost	\$	10	\$ 10	\$ 20	\$ 20		
Amortization of unrecognized (gain) loss		(4)	(3)	(9)	(6)		
Net periodic benefit (credit) cost	S	6	\$ 7	\$ 11	S 14		

NOTE 15 - FINANCIAL INSTRUMENTS

At June 30, 2025, December 31, 2024 and June 30, 2024, the company had \$1,122 million, \$2,179 million and \$1,003 million, respectively, of held-to-maturity securities (primarily time deposits and money market funds) classified as cash equivalents in the interim Consolidated Balance Sheets, as these securities had maturities of three months or less at the time of purchase; and \$1 million, \$63 million and \$99 million of held-to-maturity securities (primarily time deposits and foreign government bonds) classified as marketable securities in the interim Consolidated Balance Sheets at June 30, 2025, December 31, 2024 and June 30, 2024, respectively, as these securities had maturities of more than three months to less than one year at the time of purchase. The company's investments in held-to-maturity securities are held at amortized cost, which approximates fair value. Additionally, at June 30, 2025, December 31, 2024, and June 30, 2024, the company had \$75 million, \$\text{m}\$ million, and \$21 million, respectively, of available-for-sale securities (primarily foreign government bonds) included in marketable securities, respectively, in the interim Consolidated Balance Sheets, as these securities (primarily foreign government bonds) classified as other assets in the interim Consolidated Balance Sheets at June 30, 2025, December 31, 2024 and June 30, 2024, respectively, as these securities had maturities of more than one year at the time of purchase. The company's held-to-maturity and available-for-sale securities relating to investments in foreign government bonds are discussed further in the "Debt Securities" section.

Derivative Instruments

Objectives and Strategies for Holding Derivative Instruments

In the ordinary course of business, the company enters into contractual arrangements (derivatives) to reduce its exposure to foreign currency and commodity price risks. The company has established a variety of derivative programs to be utilized for financial risk management. These programs reflect varying levels of exposure coverage and time horizons based on an assessment of risk.

Derivative programs have procedures and controls and are approved by the Corporate Financial Risk Management Committee, consistent with the company's financial risk management policies and guidelines. Derivative instruments used are forwards, options, futures and swaps. The company has not designated any non-derivatives as hedging instruments.

The company's financial risk management procedures also address counterparty credit approval, limits and routine exposure monitoring and reporting. The counterparties to these contractual arrangements are major financial institutions and major commodity exchanges, and multinational grain exporters. The company is exposed to credit loss in the event of nonperformance by these counterparties. The company utilizes collateral support annex agreements with certain counterparties to limit its exposure to credit losses. The company anticipates performance by counterparties to these contracts and therefore no material loss is expected. Market and counterparty credit risks associated with these instruments are regularly reported to management.

The aggregate notional amounts for the company's derivative instruments (both designated and not designated) was a net buy (sell) position of \$1,745 million, \$(1,056) million and \$979 million at June 30, 2025, December 31, 2024 and June 30, 2024, respectively.

Foreign Currency Risk

The company's objective in managing exposure to foreign currency fluctuations is to reduce earnings and cash flow volatility associated with foreign currency rate changes and to mitigate the exposure of certain investments in foreign subsidiaries against changes in the EUR/USD exchange rate. Accordingly, the company enters into various contracts that change in value as foreign exchange rates change to protect the value of its existing foreign currency-denominated assets, liabilities, commitments, investments and cash flows.

The company uses foreign currency exchange contracts to offset its net exposures, by currency, related to the foreign currency denominated monetary assets and liabilities of its operations. The primary business objective of this hedging program is to maintain an approximately balanced position in foreign currencies so that exchange gains and losses resulting from exchange rate changes, after related tax effects, are minimized. The company also uses foreign currency exchange contracts to offset a portion of the company's exposure to certain forecasted transactions as well as the translation of foreign currency-denominated earnings. The company also frequently uses commodity contracts to offset risks associated with foreign currency devaluation in certain countries.

Commodity Price Risk

Commodity price risk management programs serve to reduce exposure to price fluctuations on purchases of inventory such as com and soybeans. The company enters into over-the-counter and exchange-traded derivative commodity instruments to hedge the commodity price risk associated with agricultural commodity exposures.

Derivatives Designated as Cash Flow Hedges

Commodity Contracts

The company enters into over-the-counter and exchange-traded derivative commodity instruments, including options, forwards, futures and swaps, to hedge the commodity price risk associated with agricultural commodity exposures.

While each risk management program has a different maturity period, most programs currently do not extend beyond the next two years. Cash flow hedge results are reclassified into earnings during the same period in which the related exposure impacts earnings. Reclassifications are made sooner if it appears that a forecasted transaction is not probable of occurring.

The following table summarizes the after-tax effect of commodity contract cash flow hedges on accumulated other comprehensive income (loss):

	Th	ree Months	Ended June 30,	Six Months Ended June 30,	
(In millions)		2025	2024	2025	2024
Beginning balance	\$	(32)	\$ (79)	\$ (49)	\$ (71)
Additions and revaluations of derivatives designated as cash flow hedges		(12)	(20)	(10)	(38)
Clearance of hedge results to earnings		43	7	58	17
Ending balance	\$	(1)	\$ (92)	\$ (1)	\$ (92)

At June 30, 2025, an after-tax net loss of \$2 million is expected to be reclassified from accumulated other comprehensive income (loss) into earnings over the next twelve months.

Foreign Currency Contracts

The company enters into forward contracts to hedge the foreign currency risk associated with forecasted transactions within certain foreign subsidiaries.

While each risk management program has a different time maturity period, most programs currently do not extend beyond the next two years. Cash flow hedge results are reclassified into earnings during the same period in which the related exposure impacts earnings. Reclassifications are made sooner if it appears that a forecasted transaction is not probable of occurring.

The following table summarizes the after-tax effect of foreign currency cash flow hedges on accumulated other comprehensive income (loss):

	Th	ree Months	Ended June 30,	Six Months Ended June 30,		
(In millions)		2025	2024	2025	2024	
Beginning balance	\$		\$ 7	\$ 13	\$ 1	
Additions and revaluations of derivatives designated as cash flow hedges		_	14		19	
Clearance of hedge results to earnings		_	(1)	(13)	_	
Ending balance	\$		\$ 20	\$ —	\$ 20	

At June 30, 2025, no after-tax net gain (loss) is expected to be reclassified from accumulated other comprehensive income (loss) into earnings over the next twelve

Derivatives Designated as Net Investment Hedges

Foreign Currency Contracts

In March 2025, the company designated €1.7 billion of forward contracts to exchange Euro as net investment hedges. Of these hedges, €1.2 billion expired and were settled in May 2025, while the remaining €500 million will expire and be settled in December 2025. The purpose of these forward contracts is to mitigate foreign exchange exposure related to a portion of the company's Euro net investments in certain foreign subsidiaries against changes in EUR/USD exchange rates.

In May 2024, the company designated €500 million of forward contracts to exchange Euro as net investment hedges. An additional tranche of €500 million of forward contracts to exchange Euro were executed in July 2024 and also designated as net investment hedges. These hedges expired and were settled in December 2024. The company had previously designated €1.2 billion of forward contracts to exchange Euro as net investment hedges, which expired and were settled in May 2024.

The company elected to apply the spot method in testing for effectiveness of the hedging relationship.

Derivatives not Designated in Hedging Relationships

Foreign Currency Contracts

The company uses foreign exchange contracts to reduce its net exposure, by currency, related to foreign currency-denominated monetary assets and liabilities of its operations so that exchange gains and losses resulting from exchange rate changes are minimized. The netting of such exposures precludes the use of hedge accounting; however, the required revaluation of the forward contracts and the associated foreign currency-denominated monetary assets and liabilities intends to achieve a minimal earnings impact, after taxes. The company also frequently uses foreign currency exchange contracts to offset a portion of the company's exposure to the translation of certain foreign currency-denominated earnings so that gains and losses on the contracts offset changes in the USD value of the related foreign currency-denominated earnings over the relevant aggregate period.

Commodity Contracts

The company utilizes options, futures and swaps that are not designated as hedging instruments to reduce exposure to commodity price fluctuations on purchases of inventory such as com and soybeans. The company uses commodity contracts to offset a portion of the company's exposure to commodity price fluctuations so that gains and losses on the contracts offset changes in the commodity price over the relevant aggregate period. The company uses forward agreements, with durations of less than one year, to buy and sell USD-priced commodities in order to reduce its exposure to currency devaluation for a portion of its local currency cash balances. Counterparties to the forward sales agreements are multinational grain exporters and subject to the company's financial risk management procedures.

Fair Value of Derivative Instruments

Asset and liability derivatives subject to an enforceable master netting arrangement with the same counterparty are presented on a net basis in the interim Consolidated Balance Sheets. The presentation of the company's derivative assets and liabilities is as follows:

			June 30, 2025	
(In millions)	Balance Sheet Location	Gross	Counterparty and Cash Collateral Netting ¹	Net Amounts Included in the Interim Consolidated Balance Sheets
Asset derivatives:			_	
Derivatives not designated as hedging instruments:				
Foreign currency contracts	Other current assets	146	(115)	31
Commodity contracts	Other current assets	2		2
Total asset derivatives		\$ 148	\$ (115)	\$ 33
Liability derivatives:				
Derivatives designated as hedging instruments:				
Foreign currency contracts	Accrued and other current liabilities	\$ 41	\$ —	\$ 41
Commodity contracts	Accrued and other current liabilities	2	_	2
Derivatives not designated as hedging instruments:				
Foreign currency contracts	Accrued and other current liabilities	149	(115)	34
Commodity contracts	Accrued and other current liabilities	2		2
Total liability derivatives		\$ 194	\$ (115)	\$ 79

		December 31, 2024		
(In millions)	Balance Sheet Location	Gross	Counterparty and Cash Collateral Netting ¹	Net Amounts Included in the Consolidated Balance Sheets
Asset derivatives:				
Derivatives designated as hedging instruments:				
Commodity contracts	Other current assets	\$ 8	\$	\$ 8
Derivatives not designated as hedging instruments:				
Foreign currency contracts	Other current assets	71	(45)	26
Commodity contracts	Other current assets	12	_	12
Total asset derivatives		\$ 91	\$ (45)	\$ 46
Liability derivatives:				
Derivatives designated as hedging instruments:				
Commodity contracts	Accrued and other current liabilities	\$ 2	\$	\$ 2
Derivatives not designated as hedging instruments:				
Foreign currency contracts	Accrued and other current liabilities	104	(45)	59
Commodity contracts	Accrued and other current liabilities	5	_	5
Total liability derivatives		\$ 111	\$ (45)	\$ 66

				June 30, 2024		
millions)		Balance Sheet Location	·	Gross	Ne. Counterparty and Cash Collateral Netting ¹	Amounts Included in the Interim Consolidated Balance Sheets
set derivatives:						
Derivatives designated as hedging instrume	nts:					
Foreign currency contracts	Oth	er current assets	\$	\$19	—\$	19
Derivatives not designated as hedging instruments:						
Foreign currency contracts	Oth	er current assets		120	(77)	43
Commodity contracts	Oth	er current assets		2		2
Γotal asset derivatives			\$	1\$41	(77)\$	64
ability derivatives:						
Derivatives designated as hedging instrume	nts:					
Commodity contracts	Acc	rued and other current liabilities		3	_	3
Derivatives not designated as hedging instruments:						
Foreign currency contracts	Acc	rued and other current liabilities		86	(77)	9
Commodity contracts	Acc	rued and other current liabilities		3	_	3
Γotal liability derivatives			\$	\$92	(77)\$	15

^{1.} Counterparty and cash collateral amounts represent the estimated net settlement amount when applying netting and set-off rights included in master netting arrangements between the company and its counterparties and the payable or receivable for cash collateral held or placed with the same counterparty.

Effect of Derivative Instruments

	Amount of Gain (Loss) Recognized in OCI - Pre-Tax ¹			
	Three Months Ended June 30, Six Months Ended			nded June 30,
(In millions)	2025	2024	2025	2024
Derivatives designated as hedging instruments:				
Net investment hedges:				
Foreign currency contracts	\$ (113)	\$ 23	\$ (103)	\$ 17
Cash flow hedges:				
Foreign currency contracts	_	20	_	28
Commodity contracts	(14)	(27)	(12)	(52)
Total derivatives designated as hedging instruments	\$ (127)	\$ 16	\$ (115)	\$ (7)

^{1.} OCI is defined as other comprehensive income (loss).

	An	ount of Ga	ain (Loss) Reco	gnized in Incon	ne - Pre-Tax ¹
	Three	e Months 1	Ended June 30,	Six Months E	nded June 30,
(In millions)	2	2025	2024	2025	2024
Derivatives designated as hedging instruments:					
Cash flow hedges:					
Foreign currency contracts ²	\$	_	\$ —	\$ 6	\$ (1)
Commodity contracts ²		(55)	(10)	(74)	(25)
Total derivatives designated as hedging instruments	\$	(55)	\$ (10)	\$ (68)	\$ (26)
Derivatives not designated as hedging instruments:					
Foreign currency contracts ³	\$	129	\$ (12)	\$ 149	\$ (91)
Foreign currency contracts ²		(60)	19	(69)	18
Commodity contracts ^{2,4}		2	(1)	9	(44)
Commodity contracts ³			_		(3)
Total derivatives not designated as hedging instruments	\$	71	\$ 6	\$ 89	\$ (120)
Total derivatives	\$	16	\$ (4)	\$ 21	\$ (146)

- 1. For eash flowhedges, this represents the portion of the gain (loss) reclassified from accumulated OCI into income during the period.
- 2. Recorded in cost of goods sold in the interim Consolidated Statements of Operations.
- 3. Recognized in other income (expense) net. Note that net gain (loss) from foreign currency contracts was partially offset by the related gain (loss) on the foreign currency-denominated monetary assets and liabilities of the company's operations. See Note 5 Supplementary Information, to the interim Consolidated Financial Statements, for additional information.
- 4. The net gain (loss) relating to commodity contracts that are not designated as hedging instruments that were recorded in cost of goods sold, in the interim Consolidated Statements of Operations, are mostly offset by the related net gain (loss) on third-party grower contracts denominated as liabilities.

Debt Securities

The company held debt securities, which consisted of foreign government bonds classified as held-to-maturity securities at December 31, 2024 and June 30, 2024. The company's investments in held-to-maturity securities are held at amortized cost, which approximates fair value, and are held by certain foreign subsidiaries in which the USD is the functional currency.

The company held debt securities, which consisted of foreign government bonds classified as available-for-sale securities at June 30, 2025, December 31, 2024 and June 30, 2024. The company's investments in available-for-sale securities are recorded at fair value with unrealized gains and losses recorded in accumulated other comprehensive income (loss), within the interim Consolidated Statements of Equity, or current period earnings if an allowance for credit losses has been established, within the interim Consolidated Statements of Operations. The debt securities classified as available-for-sale at June 30, 2025 with a contractual maturity within one year had an amortized cost and fair value of \$75 million. The debt securities classified as available-for-sale at June 30, 2025 with a contractual maturity of one to five years had an amortized cost of \$28 million, gross unrealized gains (losses) of \$(1) million and a fair value of \$27 million.

The estimated fair value of the available-for-sale securities as of June 30, 2025, December 31, 2024 and June 30, 2024 was determined using Level 2 inputs within the fair value hierarchy. Level 2 measurements were based on the end of period quoted closing market prices in active markets for identical assets and liabilities.

NOTE 16 - FAIR VALUE MEASUREMENTS

The following tables summarize the basis used to measure certain assets and liabilities at fair value on a recurring basis:

		30, 2025	December 31, 2024	June 30, 2024
(In millions)	I	evel 2 ¹	Level 2 ¹	Level 2 ¹
Assets at fair value:				
Marketable securities	\$	1	\$ 63	\$ 99
Debt securities:				
Foreign government bonds ²		102	97	102
Derivatives relating to: ³				
Foreign currency		146	71	139
Commodity contracts		2	20	2
Total assets at fair value	\$	251	\$ 251	\$ 342
Liabilities at fair value:				
Derivatives relating to: ³				
Foreign currency		190	104	86
Commodity contracts		4	7	6
Total liabilities at fair value	\$	194	\$ 111	\$ 92

- 1. Reflects significant other observable inputs.
- 2. Represents the company's investments in debt securities that are classified as available-for-sale, which are included in marketable securities and other assets in the interim Consolidated Balance Sheets.
- 3. See Note 15 Financial Instruments, to the interim Consolidated Financial Statements, for the classification of derivatives in the interim Consolidated Balance Sheets.

NOTE 17 - SEGMENT INFORMATION

Corteva's reportable segments reflects the manner in which its chief operating decision maker ("CODM") allocates resources and assesses performance, which is at the operating segment level (Seed and Crop Protection). The company's CODM is the Chief Executive Officer. The primary measure used by Corteva's CODM for purposes of allocating resources to the segments and assessing segment performance is segment operating EBITDA.

Segment operating EBITDA is primarily utilized in the annual planning and monthly forecasting processes. On a monthly basis, the CODM considers variances between comparable prior year actual results and current year actual or forecasted results when evaluating the company's success in delivering its innovative proprietary technology to farmers and monitoring of expected savings from cost and productivity actions. The CODM also utilizes segment operating EBITDA when evaluating the impacts of market-driven trends on segment performance, such as input costs and inflationary and currency impacts.

The company defines segment operating EBITDA as earnings (loss) (i.e., income (loss) from continuing operations before income taxes) before interest, depreciation, amortization, corporate expenses, non-operating benefits (costs), foreign exchange gains (losses), and net unrealized gain or loss from mark-to-market activity for certain foreign currency derivative instruments that do not qualify for hedge accounting, excluding the impact of significant items. Non-operating benefits (costs) consists of non-operating pension and other post-employment benefit (OPEB) credits (costs), tax indemnification adjustments and environmental remediation and legal costs associated with legacy businesses and sites. Tax indemnification adjustments relate to changes in indemnification balances, as a result of the application of the terms of the Tax Matters Agreement, between Corteva and Dow and/or DuPont that are recorded by the company as pre-tax income or expense. Net unrealized gain or loss from mark-to-market activity for certain foreign currency derivative instruments that do not qualify for hedge accounting represents the non-cash net gain (loss) from changes in fair value of certain undesignated foreign currency derivative contracts. Upon settlement, which is within the same calendar year of execution of the contract, the realized gain (loss) from the changes in fair value of the non-qualified foreign currency derivative contracts will be reported in the respective segment results to reflect the economic effects of the foreign currency derivative contracts without the resulting unrealized mark to fair value volatility.

As of and for the Three Months Ended June 30, (In millions)	Seed	i	Crop Protection	Total
2025				
Net sales	\$	4,537	\$ 1,919	\$ 6,456
Segment operating EBITDA		1,863	334	2,197
Depreciation and amortization		200	101	301
Segment assets ¹		21,996	15,173	37,169
Investments in nonconsolidated affiliates		59	75	134
Purchases of property, plant and equipment		72	46	118
2024				
Net sales	\$	4,331	\$ 1,781	\$ 6,112
Segment operating EBITDA		1,698	255	1,953
Depreciation and amortization		205	107	312
Segment assets ¹		22,206	15,015	37,221
Investments in nonconsolidated affiliates		39	74	113
Purchases of property, plant and equipment		72	42	114

 $^{1. \}quad \text{Segment assets at December 31, 2024 were $21,\!246 \ million and $14,\!241 \ million for Seed and Crop Protection, respectively.}$

As of and for the Six Months Ended June 30, In millions)	Seed	Crop Protection	Total
2025			
Net sales \$	7,24 \$	3,629\$	10,873
Segment operating EBITDA	2,705	711	3,416
Depreciation and amortization	391	206	597
Purchases of property, plant and equipment	119	93	212
2024			
Net sales \$	7,08\$	3,522\$	10,604
Segment operating EBITDA	2,446	565	3,011
Depreciation and amortization	408	211	619
Purchases of property, plant and equipment	159	103	262

Reconciliation of Segment Profitability

In millions)	Seed	Crop Protection	Total
For the Three Months Ended June 30, 2025			
Net sales \$	4,53\$	1,919\$	6,456
Cost of goods sold	1,704	1,181	2,885
Other expenses ¹	970	404	1,374
Segment operating EBITDA \$	1,86\$	334\$	2,197

In millions)	Seed	Crop Protection	Total
For the Three Months Ended June 30, 2024			
Net sales \$	4,33\$	1,781\$	6,112
Cost of goods sold	1,762	1,172	2,934
Other expenses 1	871	354	1,225
Segment operating EBITDA \$	1,69 \$	255\$	1,953

In millions)	Seed	Crop Protection	Total
For the Six Months Ended June 30, 2025			
Net sales \$	7,24 \$	3,629\$	10,873
Cost of goods sold	2,979	2,199	5,178
Other expenses 1	1,560	719	2,279
Segment operating EBITDA \$	2,70\$	711\$	3,416

In millions)	Seed	Crop Protection	Total
For the Six Months Ended June 30, 2024			
Net sales \$	7,083	3,522\$	10,604
Cost of goods sold	3,202	2,281	5,483
Other expenses 1	1,434	676	2,110
Segment operating EBITDA \$	2,446	565\$	3,011

^{1.} Other expenses consisted primarily of selling, general and administrative expenses and research and development expense, net of depreciation add-back.

Reconciliation to interim Consolidated Financial Statements

Income (loss) from continuing operations after income taxes to segment operating EBITDA	Th	ree Months	led June 30,	Six Months Ended June 30,			
(In millions)		2025		2024	2025		2024
Income (loss) from continuing operations after income taxes	\$	1,382	\$	1,056	\$ 2,049	\$	1,432
Provision for (benefit from) income taxes on continuing operations		422		282	539		388
Income (loss) from continuing operations before income taxes	\$	1,804	\$	1,338	\$ 2,588	\$	1,820
Depreciation and amortization	T	301		312	597		619
Interest income		(31)		(25)	(63)		(60)
Interest expense		52		66	88		107
Exchange (gains) losses - net		25		78	52		137
Non-operating (benefits) costs - net		3		30	13		82
Mark-to-market (gains) losses on certain foreign currency contracts not designated as hedges		43		(19)	52		(18)
Significant items (benefit) charge		(33)		137	26		264
Corporate expenses		33		36	63		60
Segment operating EBITDA	\$	2,197	\$	1,953	\$ 3,416	\$	3,011

Segment assets to total assets (In millions)	June 30, 2025	December 31, 2024	June 30, 2024
Total segment assets	\$ 37,169	\$ 35,487	\$ 37,221
Corporate assets	4,590	5,338	4,243
Total assets	\$ 41,759	\$ 40,825	\$ 41,464

Significant Pre-tax (Charges) Benefits Not Included in Segment Operating EBITDA

The three and six months ended June 30, 2025 and 2024, respectively, included the following significant pre-tax (charges) benefits which are excluded from segment operating EBITDA:

(In millions)	Seed	Crop Protection	Corporate	Total
For the Three Months Ended June 30, 2025				
Restructuring and asset related charges - net ¹	\$ (1)	\$ (75)	\$ (3)	\$ (79)
Gain (loss) on sale of assets ²	_	14	_	14
Insurance proceeds ³	_	98	_	98
Total	\$ (1)	\$ 37	\$ (3)	\$ 33

In millions)		Seed		Protection	Corporate	Total
For the Three Months Ended June 30, 2024						
Restructuring and asset related charges - net ¹	\$	(33)	\$	(32)	\$ (27)	\$ (92)
Estimated settlement expense ⁴		_		(47)	_	(47)
Inventory write-offs ²		2		_	_	2
Gain (loss) on sale of assets ²		_		3	_	3
Acquisition-related costs ⁵		_		(3)	_	(3)
Total	\$	(31)	\$	(79)	\$ (27)	\$ (137)

(In millions)	Seed	Crop Protection	Corporate	Total
For the Six Months Ended June 30, 2025				
Restructuring and asset related charges - net ¹	\$ (4)	\$ (89)	\$ (8)	\$ (101)
Gain (loss) on sale of assets ²	_	14	_	14
AltEn facility remediation charges ⁶	(37)	_	_	(37)
Insurance proceeds ³	_	98	_	98
Total	\$ (41)	\$ 23	\$ (8)	\$ (26)

(In millions)		Seed	Crop Protection	Corporate	Total
For the Six Months Ended June 30, 2024					
Restructuring and asset related charges - net ¹	\$	(53)	\$ (73)	\$ (41)	\$ (167)
Estimated settlement expense ⁴		_	(101)	_	(101)
Inventory write-offs ²		2	_	_	2
Gain (loss) on sale of assets ²		4	3	_	7
Acquisition-related costs ⁵		_	(5)	_	(5)
Total	\$	(47)	\$ (176)	\$ (41)	\$ (264)

- 1. Includes restructuring plans and asset related charges, as well as accelerated prepaid amortization expense for the three and six months ended June 30, 2024. See Note 4 Restructuring and Asset Related Charges - Net, to the interim Consolidated Financial Statements, for additional information.

 2. Incremental gains (losses) associated with activities related to the 2022 Restructuring Actions. The three and six months ended June 30, 2024 includes a \$2 million benefit associated with
- sales of inventory previously reserved for in association with the 2022 Restructuring Actions.

 3. Includes proceeds received related to prior significant items.
- 4. Consists of estimated Lorsban® related charges.
- 5. Relates to acquisition-related costs, including third-party integration costs associated with the completed acquisitions of Stoller and Symborg.
- 6. Relates to a charge to increase the remediation accrual at the AltEn facility relating to Corteva's estimated voluntary contribution to the solid waste and wastewater remedial action plans. See Note 12 Commitments and Contingent Liabilities, to the interim Consolidated Financial Statements, for additional information.

Item 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS Cautionary Statements About Forward-Looking Statements

This report contains certain estimates and forward-looking statements within the meaning of Section 21E of the Securities Exchange Act of 1934, as amended, and Section 27A of the Securities Act of 1933, as amended, which are intended to be covered by the safe harbor provisions for forward-looking statements contained in the Private Securities Litigation Reform Act of 1995, and may be identified by their use of words like "plans," "expects," "will," "anticipates," "believes," "intends," "projects," "estimates," "outlook," or other words of similar meaning. All statements that address expectations or projections about the future, including statements about Corteva's financial results or outlook; strategy for growth; product development; regulatory approvals; market position; capital allocation strategy; liquidity; sustainability targets and initiatives; the anticipated benefits of acquisitions, restructuring actions, or cost savings initiatives; and the outcome of contingencies, such as litigation and environmental matters, are forward-looking statements.

Forward-looking statements and other estimates are based on certain assumptions and expectations of future events which may not be accurate or realized. Forwardlooking statements and other estimates also involve risks and uncertainties, many of which are beyond the company's control. While the list of factors presented below is considered representative, no such list should be considered to be a complete statement of all potential risks and uncertainties. Unlisted factors may present significant additional obstacles to the realization of forward-looking statements. Consequences of material differences in results as compared with those anticipated in the forward-looking statements could include, among other things, business disruption, operational problems, financial loss, legal liability to third parties and similar risks, any of which could have a material adverse effect on the company's business, results of operations and financial condition. Some of the important factors that could cause the company's actual results to differ materially from those projected in any such forward-looking statements include: (i) failure to obtain or maintain the necessary regulatory approvals for some of the company's products; (ii) failure to successfully develop and commercialize the company's pipeline; (iii) effect of the degree of public understanding and acceptance or perceived public acceptance of the company's biotechnology and other agricultural products; (iv) effect of changes in agricultural and related policies of governments and international organizations; (v) costs of complying with evolving regulatory requirements and the effect of actual or alleged violations of environmental laws or permit requirements; (vi) effect of climate change and unpredictable seasonal and weather factors; (vii) failure to comply with competition and antitrust laws; (viii) effect of competition in the company's industry; (ix) competitor's establishment of an intermediary platform for distribution of the company's products; (x) risks related to recent funding and staff reductions at U.S. government agencies; (xi) risk related to geopolitical and military conflict; (xii) effect of volatility in the company's input costs; (xiii) risks related to the company's global operations; (xiv) effect of industrial espionage and other disruptions to the company's supply chain, information technology or network systems; (xv) risks related to environmental litigation and the indemnification obligations of legacy EIDP liabilities in connection with the separation of Corteva; (xvi) impact of the company's dependence on third parties with respect to certain of its raw materials or licenses and commercialization; (xvii) failure of the company's customers to pay their debts to the company, including customer financing programs; (xviii) failure to effectively manage acquisitions, divestitures, alliances, restructurings, cost savings initiatives, and other portfolio actions; (xix) failure to raise capital through the capital markets or short-term borrowings on terms acceptable to the company; (xx) increases in pension and other post-employment benefit plan funding obligations; (xxi) risks related to pandemics or epidemics; (xxii) EIDP's material weakness; (xxiii) capital markets sentiment towards sustainability matters; (xxiv) the company's intellectual property rights or defense against intellectual property claims asserted by others; (xxv) effect of counterfeit products; (xxvi) the company's dependence on intellectual property cross-license agreements; and (xxvii) other risks related to the Separation from

Additionally, there may be other risks and uncertainties that Corteva is unable to currently identify or that Corteva does not currently expect to have a material impact on its business. Where, in any forward-looking statement or other estimate, an expectation or belief as to future results or events is expressed, such expectation or belief is based on the current plans and expectations of Corteva's management and expressed in good faith and believed to have a reasonable basis, but there can be no assurance that the expectation or belief will result or be achieved or accomplished. Corteva disclaims and does not undertake any obligation to update or revise any forward-looking statement, except as required by applicable law. A detailed discussion of some of the significant risks and uncertainties which may cause results and events to differ materially from such forward-looking statements is included in the "Risk Factors" section of Corteva's 2024 Annual Report, as modified by subsequent Quarterly Reports on Form 10-Q and Current Reports on Form 8-K.

Recent Developments

Crop Protection Operations Strategy Restructuring Program

On November 5, 2023, management of the company approved a plan to further optimize its Crop Protection network of manufacturing and external partners (the "Crop Protection Operations Strategy Restructuring Program"). In October 2024, management of the company amended the Crop Protection Operations Strategy Restructuring Program to include updates to its previous estimates and decommissioning and demolition costs associated with the ceasing of operations, primarily at the Pittsburg, California site.

The company expects to record aggregate pre-tax restructuring and asset related charges of \$650 million to \$700 million, comprised of \$85 million to \$105 million of severance and related benefit costs, \$320 million to \$340 million of asset related and impairment charges and \$245 million to \$255 million of costs related to exiting the company's production activities and ceasing operations (which includes related contract terminations and decommissioning and demolition costs). Decommissioning and demolition costs will be expensed on an as-incurred basis. Reductions in workforce are subject to local regulatory requirements. Through the second quarter of 2025, the company recorded net pre-tax restructuring and asset related charges of \$566 million, comprised of \$103 million of severance and related benefit costs, \$340 million of asset related and impairment charges, \$34 million of decommissioning and demolition costs, and \$89 million of costs related to contract terminations.

Cash payments related to these charges are anticipated to be \$330 million to \$360 million, which primarily relate to the payment of severance and related benefits, decommissioning and demolition costs and contract terminations. Through the second quarter of 2025, the company paid \$116 million associated with these charges. The restructuring actions associated with these charges are expected to be substantially complete by the end of 2026.

The Crop Protection Operations Strategy Restructuring Program is expected to contribute to the company's ongoing cost and productivity improvement efforts through achieving an estimated \$180 million of savings on a run rate basis by 2027. Future actions by the company or changes in circumstances from current assumptions, including any site disposition gains or losses, may cause actual results and future cash payments to differ. See Note 4 - Restructuring and Asset Related Charges - Net, to the Consolidated Financial Statements, for additional information.

Share Buyback Plan

On November 19, 2024, Corteva, Inc. announced that its Board of Directors authorized a \$3 billion share repurchase program to purchase Corteva, Inc.'s common stock, par value \$0.01 per share, without an expiration date ("2024 Share Buyback Plan"). The timing, price and volume of purchases will be based on market conditions, relevant securities laws and other factors. In connection with the 2024 Share Buyback Plan, the company repurchased and retired 280,000 shares in the open market for a total cost (excluding excise taxes) of \$20 million during the three and six months ended June 30, 2025.

On September 13, 2022, Corteva, Inc. announced that its Board of Directors authorized a \$2 billion share repurchase program to purchase Corteva, Inc.'s common stock, par value \$0.01 per share, without an expiration date ("2022 Share Buyback Plan"). The timing, price and volume of purchases were based on market conditions, relevant securities laws and other factors. In connection with the 2022 Share Buyback Plan, the company repurchased and retired 3,502,000 and 7,815,000 shares in the open market for a total cost (excluding excise taxes) of \$230 million for the three and six months ended June 30, 2025, respectively, and 4,486,000 and 9,116,000 shares in the open market for a total cost (excluding excise taxes) of \$250 million and \$500 million for the three and six months ended June 30, 2024, respectively.

Overview

The following is a summary of results from continuing operations for the three months ended June 30, 2025:

- The company reported net sales of \$6,456 million, up 6 percent versus the same quarter last year, reflecting a 6 percent increase in volume and a 1 percent increase in price, partially offset by a 1 percent unfavorable impact from currency.
- Cost of goods sold totaled \$2,932 million in the second quarter of 2025, up from \$2,918 million in the second quarter of 2024, which was driven by higher volumes, with a partial offset from ongoing cost and productivity actions, Crop Protection raw material deflation, lower commodity prices and a reduction in net royalty expense.
- Restructuring and asset related charges net were \$79 million in the second quarter of 2025, a decrease from \$92 million in the second quarter of 2024. The
 charges for the three months ended June 30, 2025 primarily relate to

contract termination charges and decommissioning and demolition costs associated with the Crop Protection Operations Strategy Restructuring Program

- Income (loss) from continuing operations after income taxes was \$1,382 million, as compared to \$1,056 million in the same quarter last year.
- Operating EBITDA was \$2,164 million for the three months ended June 30, 2025, up from \$1,917 million for the three months ended June 30, 2024, primarily driven by Seed pricing and share gains, Crop Protection volume growth, ongoing cost and productivity benefits, and net royalty improvement, partially offset by continued investment in Seed research and development, competitive Crop Protection pricing and unfavorable currency effects. Refer to page 52 for further discussion of the company's non-GAAP financial measures.

The following is a summary of results from continuing operations for the six months ended June 30, 2025:

- The company reported net sales of \$10,873 million, up 3 percent versus the same period last year, reflecting a 4 percent increase in volume and a 1 percent increase in price, partially offset by a 2 percent unfavorable impact from currency.
- Cost of goods sold totaled \$5,274 million for the six months ended June 30, 2025, down from \$5,468 million for the six months ended June 30, 2024, which was
 driven by ongoing cost and productivity actions, Crop Protection raw material deflation, lower commodity prices and a reduction in net royalty expense, with
 a partial offset from higher volumes.
- Restructuring and asset related charges net were \$101 million for the six months ended June 30, 2025, a decrease from \$167 million for the six months ended
 June 30, 2024. The charges for the six months ended June 30, 2025 primarily relate to severance and related benefit costs, asset related charges,
 decommissioning and demolition costs and contract termination charges associated with the Crop Protection Operations Strategy Restructuring Program.
- Income (loss) from continuing operations after income taxes was \$2,049 million, as compared to \$1,432 million in the same period last year.
- Operating EBITDA was \$3,353 million for the six months ended June 30, 2025, up from \$2,951 million for the six months ended June 30, 2025, primarily driven
 by Seed pricing and share gains, Crop Protection volume growth, net cost and productivity benefits, and net royalty improvement, partially offset by
 continued investment in Seed research and development, competitive Crop Protection pricing and unfavorable currency effects. Refer to page 52 for further
 discussion of the company's non-GAAP financial measures.

In addition to the financial highlights above, the following events occurred during the six months ended June 30, 2025:

The company returned approximately \$750 million to shareholders during the six months ended June 30, 2025 under its previously announced share repurchase programs and through common stock dividends.

Results of Operations

Net Sales

Net sales were \$6,456 million and \$6,112 million for the three months ended June 30, 2025 and 2024, respectively. The increase was primarily driven by a 6 percent increase in volume and a 1 percent increase in price, partially offset by a 1 percent unfavorable currency impact. Crop Protection volume increases were driven primarily by Latin America on demand for new products, fungicides, spinosyns and biologicals. Seed experienced volume growth due primarily to increased com area and share gains in North America. The improvement in pricing was driven by Seed, partially offset by a decline in Crop Protection pricing due to competitive price dynamics, primarily in Latin America. The unfavorable currency impacts were led by the Brazilian Real and the Canadian Dollar.

	Three Months Ended June 30,						
	20	25	20)24			
	Net Sales (\$ Millions)	%	Net Sales (\$ Millions)	%			
Worldwide	\$ 6,456	100 %	\$ 6,112	100 %			
North America ¹	4,629	72 %	4,400	72 %			
EMEA ²	747	12 %	673	11 %			
Latin America	672	10 %	650	11 %			
Asia Pacific	408	6%	389	6%			

	Q2 2025 vs. Q2	2024	Percent Change Due To:						
	Net Sales Cha	Price &			Portfolio /				
(\$ In millions)	\$	%	Product Mix	Volume	Currency	Other			
North America ¹	\$ 229	5%	2 %	4 %	(1) %	— %			
EMEA ²	74	11 %	4 %	9 %	(2) %	— %			
Latin America	22	3 %	(7) %	18 %	(8) %	— %			
Asia Pacific	19	5 %	4 %	2 %	(1) %	— %			
Total	\$ 344	6%	1 %	6 %	(1) %	— %			

- 1. Represents U.S. & Canada.
- 2. Europe, Middle East and Africa ("EMEA").

Net sales were \$10,873 million and \$10,604 million for the six months ended June 30, 2025 and 2024, respectively. The increase was primarily driven by 4 percent increase in volume and a 1 percent increase in price, partially offset by a 2 percent unfavorable currency impact. Improvements in volume were driven by Crop Protection due to demand for new products and biologicals, while Seed experienced volume growth primarily due to increased corn area in North America. Pricing improvements were driven by Seed, led by North America and EMEA with continued execution on the company's price for value strategy, partially offset by a decline in Crop Protection pricing primarily due to the market dynamics in Latin America. The unfavorable currency impacts were led by the Brazilian Real and the Turkish Lira

	Six Months Ended June 30,						
	20)25	202	24			
	Net Sales (\$ Millions)	%	Net Sales (\$ Millions)	%			
Worldwide	\$ 10,873	100 %	10,604	100 %			
North America ¹	6,839	63 %	6,487	61 %			
EMEA ²	2,224	21 %	2,261	21 %			
Latin America	1,114	10 %	1,165	11 %			
Asia Pacific	696	6%	691	7 %			

	First Half 2025 vs. Firs	t Half 2024	Percent Change Due To:					
	Net Sales Char	Price &		Portfolio /				
(\$ In millions)	\$	%	Product Mix	Volume	Currency	Other		
North America ¹	\$ 352	5%	2 %	4 %	(1) %	— %		
EMEA ²	(37)	(2)%	2 %	1 %	(5) %	— %		
Latin America	(51)	(4)%	(6) %	12 %	(10) %	— %		
Asia Pacific	5	1 %	3 %	— %	(2) %	— %		
Total	\$ 269	3 %	1 %	4 %	(2) %	— %		

- 1. Represents U.S. & Canada.
- 2. Europe, Middle East and Africa ("EMEA").

Cost of Goods Sold ("COGS")

COGS was \$2,932 million (45 percent of net sales) and \$2,918 million (48 percent of net sales) for the three months ended June 30, 2025 and 2024, respectively, and \$5,274 million (49 percent of net sales) and \$5,468 million (52 percent of net sales) for the six months ended June 30, 2025 and 2024, respectively. COGS for the three-month period were generally flat with higher volumes partially offset by lower input costs and lower net royalty expense. Improvement for the six-month period was driven by ongoing cost and productivity actions, Crop Protection raw material deflation, lower commodity prices and a reduction in net royalty expense, with a partial offset from higher volumes.

Research and Development Expense ("R&D")

R&D expense was \$375 million (6 percent of net sales) and \$357 million (6 percent of net sales) for the three months ended June 30, 2025 and 2024, respectively, and \$710 million (7 percent of net sales) and \$689 million (6 percent of net sales) for the six months ended June 30, 2025 and 2024, respectively. The increase in R&D expense is in support of the company's long-term

investment plans and was primarily driven by higher employee compensation costs due to merit and variable compensation increases, partially offset by favorable currency impacts.

Selling, General and Administrative Expenses ("SG&A")

SG&A expenses were \$1,156 million (18 percent of net sales) and \$1,054 million (17 percent of net sales) for the three months ended June 30, 2025 and 2024, respectively. The change was primarily driven by an increase in commissions, variable compensation and bad debt expense, partially offset by favorable currency impacts.

SG&A expenses were \$1,907 million (18 percent of net sales) and \$1,790 million (17 percent of net sales) for the six months ended June 30, 2025 and 2024, respectively. The increase was primarily driven by an increase in commissions, variable compensation, bad debt expense and personnel and information technology costs, partially offset by favorable currency impacts.

Amortization of Intangibles

Intangible asset amortization was \$161 million and \$174 million for the three months ended June 30, 2025 and 2024, respectively, and \$323 million and \$351 million for the six months ended June 30, 2025 and 2024, respectively. As certain Merger-related intangible assets became fully amortized subsequent to the end of the prior year period, amortization expense decreased in the current year period.

Restructuring and Asset Related Charges - Net

Restructuring and asset related charges - net were \$79 million and \$92 million for the three months ended June 30, 2025 and 2024, respectively, and \$101 million and \$167 million for the six months ended June 30, 2025 and 2024, respectively. The charges in all periods primarily relates to charges associated with the Crop Protection Operations Strategy Restructuring Program. The charges in the second quarter and first half of 2025 primarily consisted of severance and related benefit costs, asset related charges, decommissioning and demolition costs and contract terminations under the program. The charges in the second quarter and first half of 2024 primarily consisted of severance and related benefit costs and asset related charges under the program, as well as non-cash accelerated prepaid royalty amortization expense related to Roundup Ready 2 Yield® and Roundup Ready 2 Xtend® herbicide tolerance traits, which as of the end of the second quarter of 2024 was complete.

See Note 4 - Restructuring and Asset Related Charges - Net, to the interim Consolidated Financial Statements, for additional information.

Other Income (Expense) - Net

Other income (expense) - net was \$103 million and \$(113) million for the three months ended June 30, 2025 and 2024, respectively. Higher other income was driven by the receipt of insurance proceeds related to prior significant items during the second quarter of 2025, the absence of charges related to estimated settlement reserves, a more favorable exchange loss and lower non-operating pension and OPEB costs.

Other income (expense) - net was \$118 million and \$(212) million for the six months ended June 30, 2025 and 2024, respectively. Higher other income was driven by the receipt of insurance proceeds related to prior significant items during the second quarter of 2025, the absence of charges related to estimated settlement reserves, a more favorable exchange loss, a favorable tax indemnification adjustment and lower non-operating pension and OPEB costs. The favorable changes were partially offset by the one-time receipt of an indemnification payment negotiated with the former Stoller owners during the first quarter of 2024.

See Note 5 - Supplementary Information, to the interim Consolidated Financial Statements, for additional information.

Interest Expense

Interest expense was \$52 million and \$66 million for the three months ended June 30, 2025 and 2024, respectively, and \$88 million and \$107 million for the six months ended June 30, 2025 and 2024, respectively. The change was primarily driven by lower short-term borrowings and lower interest rates.

Provision for (Benefit from) Income Taxes on Continuing Operations

The company's provision for income taxes on continuing operations was \$422 million for the three months ended June 30, 2025 on pre-tax income from continuing operations of \$1,804 million, resulting in an effective tax rate of 23.4 percent. The effective tax rate was unfavorably impacted by tax impacts of certain net exchange losses recognized on the remeasurement of the net monetary asset positions which were not tax-deductible in their local jurisdictions, as well as withholding taxes on repatriation of cash held outside of the U.S. primarily from current year earnings.

The company's provision for income taxes on continuing operations was \$282 million for the three months ended June 30, 2024 on pre-tax income from continuing operations of \$1,338 million, resulting in an effective tax rate of 21.1 percent. The effective tax rate was unfavorably impacted by geographic mix of earnings, as well as withholding taxes on repatriation of cash held outside of the U.S. primarily from current year earnings. Those unfavorable impacts were partially offset by net tax benefits associated with changes in accruals for certain prior year tax positions.

The company's provision for income taxes on continuing operations was \$539 million for the six months ended June 30, 2025 on pre-tax income from continuing operations of \$2,588 million, resulting in an effective tax rate of 20.8 percent. The effective tax rate was favorably impacted by a \$55 million deferred tax benefit associated with a change in a legal entity's U.S. tax characterization, as well as net tax benefits associated with changes in accruals for certain prior year tax positions. Those favorable impacts were partially offset by tax impacts of certain net exchange losses recognized on the remeasurement of the net monetary asset positions which were not tax-deductible in their local jurisdictions, as well as withholding taxes on repatriation of cash held outside of the U.S. primarily from current year earnings.

The company's provision for income taxes on continuing operations was \$388 million for the six months ended June 30, 2024 on pre-tax income from continuing operations of \$1,820 million, resulting in an effective tax rate of 21.3 percent. The effective tax rate was unfavorably impacted by geographic mix of earnings, as well as withholding taxes on repatriation of cash held outside of the U.S. primarily from current year earnings. Those unfavorable impacts were partially offset by net tax benefits associated with changes in accruals for certain prior year tax positions.

Income (Loss) from Discontinued Operations After Tax

Income (loss) from discontinued operations after tax was \$(66) million and \$(77) million for the three and six months ended June 30, 2025, respectively. The result for the three and six months ended June 30, 2025 was driven by charges recognized relating to the MOU with Chemours and DuPont, comprised of a litigation charge associated with the NJ Statewide Settlement as well as PFAS environmental remediation activities primarily at Chemours' Fayetteville Works facility, along with other environmental matters. These charges were partially offset by the prior year derecognition of an indemnification liability associated with the Water District Settlement Fund contribution.

Income (loss) from discontinued operations after tax was \$\ _\text{million}\$ million for the three and six months ended June 30, 2024, respectively. The result for the three months ended June 30, 2024 was primarily driven by the derecognition of an indemnification liability associated with the Water District Settlement Fund contribution, offset by the unfavorable settlement of a tax matter and increased environmental remediation costs for previously divested businesses. The after-tax benefits recognized during the six months ended June 30, 2024 primarily relate to a favorable adjustment of certain prior year tax positions for previously divested businesses, partially offset by charges recognized related to the MOU with Chemours and DuPont, relating to PFAS environmental remediation activities at Chemours' Fayetteville Works facility.

Refer to Note 12 - Commitments and Contingent Liabilities, to the interim Consolidated Financial Statements, for additional information.

EIDP Analysis of Operations

As discussed in EIDP Note 1 - Basis of Presentation, to the EIDP interim Consolidated Financial Statements, EIDP is a subsidiary of Corteva, Inc. and continues to be a reporting company, subject to the requirements of the Exchange Act. The below relates to EIDP only and is presented to provide an Analysis of Operations, only for the differences between EIDP and Corteva, Inc.

Other Income (Expense) - Net

EIDP's other income (expense) - net was \$103 million and \$118 million for the three and six months ended June 30, 2025, respectively, and \$(100) million and \$(192) million for the three and six months ended June 30, 2024, respectively. The change was primarily driven by the items noted above, under the header "Other Income (Expense) - Net," as well as interest income earned by EIDP on Corteva, Inc.'s borrowings under the related party Master In-House Banking Agreement prior to Corteva's intention to no longer repay borrowings from EIDP during the fourth quarter of 2024.

See EIDP Note 2 - Related Party Transactions, to the EIDP interim Consolidated Financial Statements, for further information.

Provision for (Benefit from) Income Taxes on Continuing Operations

EIDP's provision for income taxes on continuing operations was \$422 million for the three months ended June 30, 2025 on pre-tax income from continuing operations of \$1,804 million, resulting in an effective tax rate of 23.4 percent. EIDP's provision for income taxes on continuing operations was \$285 million for the three months ended June 30, 2024 on pre-tax income from continuing operations of \$1,351 million, resulting in an effective tax rate of 21.1 percent.

EIDP's provision for income taxes on continuing operations was \$539 million for the six months ended June 30, 2025 on pre-tax income from continuing operations of \$2,588 million, resulting in an effective tax rate of 20.8 percent. EIDP's provision for income taxes on continuing operations was \$393 million for the six months ended June 30, 2024 on pre-tax income from continuing operations of \$1,840 million, resulting in an effective tax rate of 21.4 percent.

EIDP's effective tax rates for the three and six months ended June 30, 2025 and 2024 were driven by the items noted above, under the header "Provision for (Benefit from) Income Taxes on Continuing Operations."

See EIDP Note 3 - Income Taxes, to the EIDP interim Consolidated Financial Statements, for further information.

Recent Accounting Pronouncements

See Note 2 - Recent Accounting Guidance, to the interim Consolidated Financial Statements, for a description of recent accounting pronouncements.

Segment Reviews

The company operates in two reportable segments: Seed and Crop Protection.

Seed

The company's Seed segment is a global leader in developing and supplying commercial seed combining advanced germplasm and traits that produce optimum yield for farms around the world. The segment is a leader in many key seed markets, including North America corn and soybeans, Europe corn and sunflower, as well as Brazil, India, South Africa and Argentina corn. The segment offers trait technologies that improve resistance to weather, disease, insects, herbicides used to control weeds and enhance food and nutritional characteristics, and digital solutions that assist farmer decision-making to help maximize yield and profitability.

Crop Protection

The Crop Protection segment serves the global agricultural input industry with products that protect against weeds, insects and other pests, and disease, and that support overall crop health both above and below ground via nitrogen management and seed-applied technologies. The segment offers crop protection solutions and digital solutions that provide farmers tools to improve productivity and profitability, and help keep fields free of weeds, insects and diseases. The segment is a leader in global herbicides, insecticides, nitrogen stabilizers, pasture and range management herbicides and biologicals.

Summarized below are comments on individual segment net sales and segment operating EBITDA for the three and six months ended June 30, 2025, compared with the same period in 2024. The company defines segment operating EBITDA as earnings (loss) (i.e., income (loss) from continuing operations before income taxes) before interest, depreciation, amortization, corporate expenses, non-operating benefits (costs), foreign exchange gains (losses), and net unrealized gain or loss from mark-to-market activity for certain foreign currency derivative instruments that do not qualify for hedge accounting, excluding the impact of significant items. Non-operating benefits (costs) consists of non-operating pension and OPEB credits (costs), tax indemnification adjustments and environmental remediation and legal costs associated with legacy businesses and sites. Tax indemnification adjustments relate to changes in indemnification balances, as a result of the application of the terms of the Tax Matters Agreement, between Corteva and Dow and/or DuPont that are recorded by the company as pre-tax income or expense. See Note 17 - Segment Information, to the interim Consolidated Financial Statements, for details related to significant pre-tax benefits (charges) excluded from segment operating EBITDA. All references to prices are based on local price unless otherwise specified.

A reconciliation of segment operating EBITDA to income (loss) from continuing operations after income taxes for the three and six months ended June 30, 2025 and 2024 is included in Note 17 - Segment Information, to the interim Consolidated Financial Statements.

Seed	Three Months	Ended June 30,	Six Months Ended June 30,		
(\$ In millions)	2025	2024	2025	2024	
Net sales	\$ 4,537	\$ 4,331	\$ 7,244	\$ 7,082	
Segment operating EBITDA	\$ 1,863	\$ 1,698	\$ 2,705	\$ 2,446	

Seed	Q2 2025 vs. Q2 2024 Percent Change Due To:					
	Net Sales Cha	ange	Price &			Portfolio /
(\$ In millions)	\$	%	Product Mix	Volume	Currency	Other
North America	\$ 201	5 %	2 %	4 %	(1) %	— %
EMEA	31	12 %	12 %	11 %	(11) %	— %
Latin America	(53)	(26)%	(2) %	(17) %	(7) %	— %
Asia Pacific	27	23 %	6 %	19 %	(2) %	— %
Total	\$ 206	5 %	3 %	3 %	(1) %	— %

Seed	Q2 2025 vs. Q2 2024 Percent Change Due To:							
	Net Sales Change			Price &			Portfolio /	
(\$ In millions)		\$	%	Product Mix	Volume	Currency	Other	
Com	\$	278	10 %	4 %	8 %	(2) %	— %	
Soybeans		(60)	(5)%	1 %	(5) %	(1) %	— %	
Other oilseeds		_	%	2 %	2 %	(4) %	— %	
Other		(12)	(8)%	1 %	(9) %	— %	— %	
Total	\$	206	5%	3 %	3 %	(1) %	— %	

Seed]	First Half 2025 vs. Fi	rst Half 2024	Percent Change Due To:						
		Net Sales Ch	ange	Price &			Portfolio /			
(\$ In millions)		\$	%	Product Mix	Volume	Currency	Other			
North America	\$	327	6%	3 %	4 %	(1) %	— %			
EMEA		(61)	(5)%	5 %	(2) %	(8) %	— %			
Latin America		(139)	(29)%	(4) %	(15) %	(10) %	— %			
Asia Pacific		35	17 %	8 %	11 %	(2) %	— %			
Total	\$	162	2 %	3 %	2 %	(3) %	— %			

Seed	F	irst Half 2025 vs. Firs	Percent Change Due To:						
		Net Sales Change						Portfolio /	
(\$ In millions)		\$	%	Product Mix		Volume	Currency	Other	
Corn	\$	260	5 %	3	%	5 %	(3) %	— %	
Soybeans		(47)	(3)%	1	%	(4) %	— %	— %	
Other oilseeds		(22)	(5)%	3	%	(3) %	(5) %	— %	
Other		(29)	(11)%	5	%	(13) %	(3) %	— %	
Total	\$	162	2 %	3	%	2 %	(3) %	— %	

Seed

Seed net sales were \$4,537 million in the second quarter of 2025, up 5 percent from \$4,331 million in the second quarter of 2024. The sales increase over the prior period was driven by a 3 percent increase in volume and a 3 percent increase in price, partially offset by a 1 percent unfavorable impact from currency.

Volume growth was driven by increased com area and share gains in North America, partially offset by lower soybean area in North America and just-in-time seed purchases in Argentina, shifting sales to the second half. Seed pricing increases were primarily due to demand for top technology and increased out-licensing income. The unfavorable currency impacts were led by the Canadian Dollar.

Segment operating EBITDA was \$1,863 million in the second quarter of 2025, up \$165 million from \$1,698 million in the second quarter of 2024. Price execution and market share gains in North America, product mix, reduction of net royalty expense and ongoing cost and productivity actions more than offset increased compensation and research and development activities, and the unfavorable impact of currency. Segment operating EBITDA margin improved by approximately 185 basis points versus the prior-year period.

Seed net sales were \$7,244 million in the first half of 2025, up 2 percent from \$7,082 million in the first half of 2024. The sales increase over the prior period was driven by a 3 percent increase in price and a 2 percent increase in volume, partially offset by a 3 percent unfavorable impact from currency.

Seed pricing gains in most regions, led by North America, demonstrate demand for top technology and the strength of the portfolio, coupled with increased outlicensing income. Volume growth was driven primarily by increased com area and share gains in North America, partially offset by reduced com area and just-in-time seed purchases in Argentina, as well as lower soybean area in North America. The unfavorable currency impacts were led by the Brazilian Real and Canadian Dollar.

Segment operating EBITDA was \$2,705 million in the first half of 2025, up \$259 million from \$2,446 million in the first half of 2024. Price execution and market share gains in North America, product mix, reduction of net royalty expense, and ongoing cost and productivity actions more than offset increased compensation and research and development activities and the unfavorable impact of currency. Segment operating EBITDA margin improved by approximately 280 basis points versus the prior-year period.

Crop Protection	Three Months	Ended June 30,	Six Months Ended June 30,			
(\$ In millions)	2025	2024	2025	2024		
Net sales	\$ 1,919	\$ 1,781	\$ 3,629	\$ 3,522		
Segment Operating EBITDA	\$ 334	\$ 255	\$ 711	\$ 565		

Crop Protection	Q2 2025 vs. Q2	2 2024	Percent Change Due To:						
	Net Sales Change					Portfolio /			
(\$ In millions)	\$	%	Product Mix	Volume	Currency	Other			
North America	\$ 28	4 %	1 %	4 %	(1) %	— %			
EMEA	43	10 %	(1) %	8 %	3 %	— %			
Latin America	75	17 %	(9) %	34 %	(8) %	— %			
Asia Pacific	(8)	(3)%	3 %	(5) %	(1) %	— %			
Total	\$ 138	8%	(2) %	11 %	(1) %	— %			

Crop Protection	Q2 2025 vs. Q2 2024 Percent Change Due To:						
	Net Sales Change		Price &			Portfolio /	
(\$ In millions)	\$	%	Product Mix	Volume	Currency	Other	
Herbicides	\$ 49	5 %	(2) %	8 %	(1) %	— %	
Insecticides	21	5 %	(2) %	9 %	(2) %	— %	
Fungicides	92	37 %	2 %	38 %	(3) %	— %	
Biologicals	7	8 %	(8) %	21 %	(5) %	— %	
Other	(31)	(39)%	(4) %	(37) %	2 %	— %	
Total	\$ 138	8%	(2) %	11 %	(1) %	— %	

Crop Protection	Fir	rst Half 2025 vs. Firs	t Half 2024	Percent Change Due To:					
		Net Sales Char	nge	Price &			Portfolio /		
(\$ In millions)		\$	%	Product Mix	Volume	Currency	Other		
North America	\$	25	2 %	(1) %	4 %	(1) %	— %		
EMEA		24	2 %	(1) %	5 %	(2) %	— %		
Latin America		88	13 %	(7) %	30 %	(10) %	— %		
Asia Pacific		(30)	(6)%	1 %	(6) %	(1) %	— %		
Total	\$	107	3 %	(2) %	8 %	(3) %	— %		

Crop Protection	First Ha	df 2025 vs. First	Half 2024	Percent Change Due To:						
	Net Sales Change			Price &			Portfolio /			
(\$ In millions)	\$		%	Product Mix	Volume	Currency	Other			
Herbicides	\$	23	1 %	(2) %	6 %	(3) %	— %			
Insecticides		(16)	(2)%	(1) %	3 %	(4) %	— %			
Fungicides		101	19 %	(2) %	25 %	(4) %	— %			
Biologicals		9	5 %	(6) %	18 %	(7) %	— %			
Other		(10)	(5)%	(1) %	(4) %	— %	— %			
Total	\$	107	3 %	(2) %	8 %	(3) %	— %			

Crop Protection

Crop Protection net sales were \$1,919 million in the second quarter of 2025, up 8 percent from \$1,781 million in the second quarter of 2024. The sales increase over the prior period was driven by an 11 percent increase in volume, partially offset by a 2 percent decline in price and a 1 percent unfavorable impact from currency.

Volume growth was driven primarily by Latin America on demand for new products, fungicides, spinosyns and biologicals. The price decline was primarily due to the competitive pricing environment in Latin America, partially offset by North America price increases. The unfavorable currency impacts were led by the Brazilian Real.

Segment operating EBITDA was \$334 million in the second quarter of 2025, up \$79 million from \$255 million in the second quarter of 2024. Raw material deflation, productivity savings and volume growth more than offset the unfavorable impact from currency, price pressure and higher compensation and bad debt expense. Segment operating EBITDA margin improved by approximately 310 basis points versus the prior-year period.

Crop Protection net sales were \$3,629 million in the first half of 2025, up 3 percent from \$3,522 million in the first half of 2024. The sales increase over the prior period was driven by an 8 percent increase in volume, partially offset by a 3 percent unfavorable impact from currency and a 2 percent decline in price.

Volume growth was driven by demand for new products, fungicides and biologicals, while price declined due to market dynamics in Latin America. The unfavorable currency impacts were led by the Brazilian Real and Turkish Lira.

Segment operating EBITDA was \$711 million in the first half of 2025, up \$146 million from \$565 million in the first half of 2024. Raw material deflation, productivity savings and volume growth more than offset the unfavorable impact from currency, price pressure and higher compensation and bad debt expense. Segment operating EBITDA margin improved by approximately 355 basis points versus the prior-year period.

Non-GAAP Financial Measures

The company presents certain financial measures that do not conform to U.S. GAAP and are considered non-GAAP measures. These measures include Operating EBITDA and operating earnings (loss) per share. Management uses these measures internally for planning and forecasting, including allocating resources and evaluating incentive compensation. Management believes that these non-GAAP measures best reflect the ongoing performance of the company during the periods presented and provide more relevant and meaningful information to investors as they provide insight with respect to ongoing operating results of the company and a more useful comparison of year over year results. These non-GAAP measures supplement the company's U.S. GAAP disclosures and should not be viewed as an alternative to U.S. GAAP measures of performance. Furthermore, such non-GAAP measures may not be consistent with similar measures provided or used by other companies. Reconciliations for these non-GAAP measures to U.S. GAAP are provided below.

Operating EBITDA is defined as earnings (loss) (i.e., income (loss) from continuing operations before income taxes) before interest, depreciation, amortization, nonoperating benefits (costs), foreign exchange gains (losses), and net unrealized gain or loss from mark-to-market activity for certain foreign currency derivative instruments that do not qualify for hedge accounting, excluding the impact of significant items. Non-operating benefits (costs) consists of non-operating pension and OPEB credits (costs), tax indemnification adjustments and environmental remediation and legal costs associated with legacy businesses and sites. Tax indemnification adjustments relate to changes in indemnification balances, as a result of the application of the terms of the Tax Matters Agreement, between Corteva and Dow and/or DuPont that are recorded by the company as pre-tax income or expense. Operating earnings (loss) per share is defined as "earnings (loss) per common share from continuing operations - diluted" excluding the after-tax impact of significant items, the after-tax impact of non-operating benefits (costs), the after-tax impact of amortization expense associated with intangible assets existing as of the Separation from DowDuPont, and the after-tax impact of net unrealized gain or loss from mark-to-market activity for certain foreign currency derivative instruments that do not qualify for hedge accounting. Although amortization of the company's intangible assets is excluded from these non-GAAP measures, management believes it is important for investors to understand that such intangible assets contribute to revenue generation. Amortization of intangible assets that relate to past acquisitions will recur in future periods until such intangible assets have been fully amortized. Any future acquisitions may result in amortization of additional intangible assets. Net unrealized gain or loss from mark-to-market activity for certain foreign currency derivative instruments that do not qualify for hedge accounting represents the non-cash net gain (loss) from changes in fair value of certain undesignated foreign currency derivative contracts. Upon settlement, which is within the same calendar year of execution of the contract, the realized gain (loss) from the changes in fair value of the non-qualified foreign currency derivative contracts will be reported in the relevant non-GAAP financial measures, allowing quarterly results to reflect the economic effects of the foreign currency

derivative contracts without the resulting unrealized mark to fair value volatility.

The company also uses Free Cash Flow as a non-GAAP measure to evaluate and discuss its liquidity position and ability to generate cash. Free Cash Flow is defined as cash provided by (used for) operating activities - continuing operations, less capital expenditures. Management believes that Free Cash Flow provides investors with meaningful information regarding the company's ongoing ability to generate cash through core operations, and the company's ability to service its indebtedness, pay dividends (when declared), make share repurchases, and meet its ongoing cash needs for its operations.

Reconciliation of Income (Loss) from Continuing Operations after Income Taxes to Operating EBITDA

	Three Months Ended June 3			Six Months E	nded June 30,
(In millions)		2025	2024	2025	2024
Income (loss) from continuing operations after income taxes (GAAP)	\$	1,382	\$ 1,056	\$ 2,049	\$ 1,432
Provision for (benefit from) income taxes on continuing operations		422	282	539	388
Income (loss) from continuing operations before income taxes (GAAP)	\$	1,804	\$ 1,338	\$ 2,588	\$ 1,820
Depreciation and amortization		301	312	597	619
Interest income		(31)	(25)	(63)	(60)
Interest expense		52	66	88	107
Exchange (gains) losses - net		25	78	52	137
Non-operating (benefits) costs - net		3	30	13	82
Mark-to-market (gains) losses on certain foreign currency contracts not designated as hedges		43	(19)	52	(18)
Significant items (benefit) charge		(33)	137	26	264
Operating EBITDA (Non-GAAP)	\$	2,164	\$ 1,917	\$ 3,353	\$ 2,951

Significant Items

	Three Months Ended June 30			Six Months E	nded June 30,
(In millions)	2	025	2024	2025	2024
Restructuring and asset related charges - net	\$	(79)	\$ (92)	\$ (101)	\$ (167)
Estimated settlement expense ¹		_	(47)	_	(101)
Inventory write-offs ²		_	2	_	2
Cain (loss) on sale of assets ²		14	3	14	7
Acquisition-related costs ³		_	(3)	_	(5)
AltEn facility remediation charges ⁴		_	_	(37)	_
Insurance proceeds ⁵		98	_	98	_
Total pre-tax significant items benefit (charge)	\$	33	\$ (137)	\$ (26)	\$ (264)
Total tax (provision) benefit impact of significant items ⁶		(6)	34	8	66
Tax only significant item benefit (charge) ⁷		_	_	55	_
Total significant items benefit (charge), after tax	\$	27	\$ (103)	\$ 37	\$ (198)

- 1. Consists of estimated Lorsban® related charges.

- Incremental gains (losses) associated with activities related to the 2022 Restructuring Actions. For additional information, refer to Note 6 Restructuring and Asset Related Charges Net, to the Consolidated Financial Statements, in the company's 2024 Annual Report.
 Relates to acquisition-related costs relating to third-party integration costs associated with the completed acquisitions of Stoller and Symborg
 Relates to a charge to increase the remediation accrual at the AltEn facility relating to Corteva's estimated voluntary contribution to the solid waste and wastewater remedial action plans. See Note 12 Commitments and Contingent Liabilities, to the interim Consolidated Financial Statements, for additional information.
- 5. Includes proceeds received related to prior significant items.
- 6. Unless specifically addressed above, the income tax effect on significant items was calculated based upon the enacted tax laws and statutory income tax rates applicable in the tax jurisdiction(s) of the underlying non-GAAP adjustment.

 7. The tax only significant item benefit for the six months ended June 30, 2025 reflects a deferred tax benefit associated with a change in a legal entity's U.S. tax characterization.

Reconciliation of Income (Loss) from Continuing Operations Attributable to Corteva and Earnings (Loss) Per Share of Common Stock from Continuing Operations - Diluted to Operating Earnings (Loss) and Operating Earnings (Loss) Per Share

	Three Months Ended June 30,			Six Months Ended June 30,		
(In millions)	2025		2024	2025	2024	
Income (loss) from continuing operations attributable to Corteva common stockholders (GAAP)	\$ 1,38	80 \$	1,053	\$ 2,043	\$ 1,425	
Less: Non-operating benefits (costs), after tax		(8)	(21)	(16)	(61)	
Less: Amortization of intangibles (existing as of Separation), after tax	(11	0)	(118)	(219)	(235)	
Less: Mark-to-market gains (losses) on certain foreign currency contracts not designated as hedges, after tax	(3	33)	15	(40)	14	
Less: Significant items benefit (charge), after tax	1	27	(103)	37	(198)	
Operating Earnings (Loss) (Non-GAAP)	\$ 1,50)4 \$	1,280	\$ 2,281	\$ 1,905	

	Three Months	Ended June 30,	, Six Months Ended June 30,		
	2025	2024	2025	2024	
Earnings (loss) per share of common stock from continuing operations attributable to Corteva common stockholders - diluted (GAAP)	\$ 2.02	\$ 1.51	\$ 2.98	\$ 2.03	
Less: Non-operating benefits (costs), after tax	(0.01)	(0.03)	(0.02)	(0.09)	
Less: Amortization of intangibles (existing as of Separation), after tax	(0.16)	(0.16)	(0.32)	(0.34)	
Less: Mark-to-market gains (losses) on certain foreign currency contracts not designated as hedges, after tax	(0.05)	0.02	(0.06)	0.02	
Less: Significant items benefit (charge), after tax	0.04	(0.15)	0.05	(0.28)	
Operating Earnings (Loss) Per Share (Non-GAAP)	\$ 2.20	\$ 1.83	\$ 3.33	\$ 2.72	
Diluted Shares Outstanding (In millions)	683.1	698.1	684.7	700.4	

Liquidity and Capital Resources

Information related to the company's liquidity and capital resources can be found in the company's 2024 Annual Report, Part II, Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations, Liquidity & Capital Resources. The discussion below provides the updates to this information for the six months ended June 30, 2025.

(In millions)		June 30, 2025	December 31, 2024	June 30, 2024		
Cash, cash equivalents and marketable securities	\$		\$ 3,169	\$	1,959	
Total debt	\$	3,629	\$ 2,703	\$	4,724	

The increase in debt balances from December 31, 2024 was primarily due to the May 2025 Senior Notes issuance and higher short-term debt, which was used to fund the company's working capital needs, capital spending, dividend payments and share repurchases. See further information in Note 11 - Short-Term Borrowings, Long-Term Debt and Available Credit Facilities, to the interim Consolidated Financial Statements.

The company believes its ability to generate cash from operations and access to capital markets and commercial paper markets will be adequate to meet anticipated cash requirements to fund its operations, including seasonal working capital, capital spending, dividend payments, share repurchases, pension obligations and litigation costs, net of recoveries. Corteva's strong financial position, liquidity and credit ratings will provide access as needed to capital markets and commercial paper markets to fund seasonal working capital needs. The company's liquidity needs can be met through a variety of sources, including cash provided by operating activities, commercial paper, syndicated credit lines, bilateral credit lines, long-term debt markets, bank financing and committed receivable repurchase facilities. Corteva considers the borrowing costs and lending terms when selecting the source to fund its operations and working capital needs.

The company had access to approximately \$6.2 billion, \$6.3 billion and \$6.2 billion at June 30, 2025, December 31, 2024 and June 30, 2024, in committed and uncommitted unused credit lines, which includes the uncommitted revolving credit lines relating to the foreign currency loans. These facilities provide support to meet the company's short-term liquidity needs and for general corporate purposes, which may include funding of discretionary and non-discretionary contributions to certain benefit plans, severance payments, repayment and refinancing of debt, working capital, capital expenditures, repurchases and

redemptions of securities, acquisitions and Corteva's costs and expenses, including the settlement of litigation and environmental remediation. These facilities are provided to the company by highly rated and well capitalized global financial institutions.

In June 2024, the Revolving Credit Facilities were refinanced for purposes of extending the maturity dates for the five-year and three-year revolving credit facilities to June 2029 and June 2027, respectively, and lowering the facility amount of the five-year revolving credit facility to \$1.90 billion. Borrowings under the Revolving Credit Facilities will have an interest rate equal to Adjusted Term SOFR, which is Term SOFR plus 0.10 percent, plus the applicable margin. The Revolving Credit Facilities may serve as a substitute to the company's commercial paper program, and can be used, from time to time, for general corporate purposes including, but not limited to, the funding of seasonal working capital needs. The Revolving Credit Facilities contain customary representations and warranties, affirmative and negative covenants and events of default that are typical for companies with similar credit ratings. Additionally, the Revolving Credit Facilities contain a financial covenant requiring that the ratio of total indebtedness to total capitalization for Corteva and its consolidated subsidiaries not exceed 0.60. At June 30, 2025, the company was in compliance with these covenants.

In February 2025, the company amended and restated its January 2023 (as amended in July 2023, January 2024 and February 2024) 364-day revolving credit agreement (the "364-Day Revolving Credit Facility") decreasing the facility amount from \$1 billion to \$750 million and extending the expiration date to February 2026.

In May 2025, the company issued \$500 million of 5.125 percent Senior Notes due in May 2032 (the "May 2025 Debt Offering"). The proceeds were used to repay the \$500 million senior notes that matured in July 2025.

The company's indenture covenants include customary limitations on liens, sale and leaseback transactions, and mergers and consolidations affecting manufacturing plants, mineral producing properties or research facilities located in the U.S. and the consolidated subsidiaries owning such plants, properties and facilities subject to certain limitations. The outstanding long-term debt also contains customary default provisions.

The company has meaningful seasonal working capital needs based in part on providing financing to its customers. Working capital is funded through multiple methods including cash, commercial paper, the Revolving Credit Facilities, the 364-Day Revolving Credit Facility, and factoring.

The company has factoring agreements with third-party financial institutions to sell its trade receivables under both recourse and non-recourse agreements in exchange for cash proceeds in an effort to reduce its receivables risk. For arrangements that include an element of recourse, the company provides a guarantee of the trade receivables in the event of customer default. Refer to Note 8 - Accounts and Notes Receivable - Net, to the interim Consolidated Financial Statements, for more information.

The company also organizes agreements with third-party financial institutions who directly provide financing for select customers of the company's Seed and Crop Protection products in each region. Terms of the third-party loans are less than a year and programs are renewed on an annual basis. In some cases, the company guarantees a portion of the extension of such credit to such customers. Refer to Note 12 - Commitments and Contingent Liabilities, to the interim Consolidated Financial Statements, for more information on the company's guarantees.

On July 4, 2025, the One Big Beautiful Bill Act ("OBBBA") enacted changes in federal tax law. While the company is currently evaluating the potential impacts of these provisions on its tax position and overall financial results, it expects favorable impacts to its cash tax outflow for the second half of 2025 as a result of OBBBA's reinstatement of expensing of domestic research and development expenditures.

The company's cash, cash equivalents and marketable securities at June 30, 2025, December 31, 2024 and June 30, 2024 are \$2.1 billion, \$3.2 billion and \$2.0 billion, respectively, of which \$1.7 billion, \$1.7 billion and \$1.6 billion at June 30, 2025, December 31, 2024 and June 30, 2024, respectively, was held by subsidiaries in foreign countries, including United States territories. Cash, cash equivalents and marketable securities are concentrated subject to local restrictions with highly rated and well capitalized global financial institutions. The underlying credit worthiness and exposures to these counterparties are monitored on a regular basis in line with the company's overall risk management procedures. Upon actual repatriation, such earnings could be subject to withholding taxes, foreign and/or U.S. state income taxes, and taxes resulting from the impact of foreign currency movements. The cash held by foreign subsidiaries is generally used to finance the subsidiaries' operational activities and future foreign investments. At June 30, 2025, management believed that sufficient liquidity is available in the U.S. with global operating cash flows, borrowing capacity from existing committed credit facilities, and access to capital markets and commercial paper markets.

Summary of Cash Flows

Cash provided by (used for) operating activities - continuing operations was \$(1,139) million for the six months ended June 30, 2025 compared to \$(1,999) million for the six months ended June 30, 2024. The change was driven by higher net income and favorable changes in customer prepayments, derivative settlements and accounts payable due to lower payments to third-party growers resulting from lower commodity costs and planted area, partially offset by unfavorable changes in inventories due to a lower comparable decline in volumes and the sale of lower-cost inventory in the current year.

Cash provided by (used for) operating activities - discontinued operations was \$(23) million for the six months ended June 30, 2025 compared to \$(159) million for the six months ended June 30, 2024. The cash outflows were primarily related to PFAS activities that are subject to the MOU with Chemours and DuPont associated with environmental remediation activities primarily at Chemours' Fayetteville Works facility. In addition, the disbursement of the cash held in the Water District Settlement Fund is reflected in the six months ended June 30, 2024.

Cash provided by (used for) investing activities was \$(198) million for the six months ended June 30, 2025 compared to \$(305) million for the six months ended June 30, 2024. The change was primarily driven by a reduction in capital expenditures and lower purchases of investments, partially offset by higher payments to settle net investment hedges.

Cash provided by (used for) financing activities was \$187 million for the six months ended June 30, 2025 compared to \$1,518 million for the six months ended June 30, 2024. The change was primarily due to higher borrowings in 2024 to fund working capital needs, capital spending, dividend payments, and share repurchases.

In January 2025, the company's Board of Directors authorized a common stock dividend of \$0.17 per share, payable on March 17, 2025, to the shareholders of record on March 3, 2025. In April 2025, the company's Board of Directors authorized a common stock dividend of \$0.17 per share, payable on June 16, 2025, to the shareholders of record on June 2, 2025. In July 2025, the company's Board of Directors authorized a common stock dividend of \$0.18 per share, which reflects an approved increase of 5.9 percent, payable on September 15, 2025, to the shareholders of record on September 2, 2025.

On November 19, 2024, Corteva, Inc. announced that its Board of Directors authorized a \$3 billion share repurchase program to purchase Corteva, Inc.'s common stock, par value \$0.01 per share, without an expiration date ("2024 Share Buyback Plan"). The timing, price and volume of purchases will be based on market conditions, relevant securities laws and other factors. In connection with the 2024 Share Buyback Plan, the company repurchased and retired 280,000 shares in the open market for a total cost (excluding excise taxes) of \$20 million during the three and six months ended June 30, 2025.

On September 13, 2022, Corteva, Inc. announced that its Board of Directors authorized a \$2 billion share repurchase program to purchase Corteva, Inc.'s common stock, par value \$0.01 per share, without an expiration date ("2022 Share Buyback Plan"). The timing, price and volume of purchases in connection with the 2022 Share Buyback Plan were based on market conditions, relevant securities laws and other factors. In connection with the 2022 Share Buyback Plan, the company repurchased and retired 3,502,000 and 7,815,000 shares in the open market for a total cost (excluding excise taxes) of \$230 million and \$500 million for the three and six months ended June 30, 2025, respectively, and 4,486,000 and 9,116,000 shares in the open market for a total cost (excluding excise taxes) of \$250 million and \$500 million for the three and six months ended June 30, 2024, respectively.

For the full year 2025, the company expects repurchases of approximately \$1 billion under the 2024 Share Buyback Plan and the 2022 Share Buyback Plan discussed above. The total amount, timing, manner, price and volume of purchases will be based on market conditions, relevant securities laws and other market and company specific factors.

See Note 13 - Stockholders' Equity, to the interim Consolidated Financial Statements, for additional information related to the share buyback plans.

EIDP Liquidity Discussion

As discussed in EIDP Note 1 - Basis of Presentation, to the EIDP interim Consolidated Financial Statements, EIDP is a subsidiary of Corteva, Inc. and continues to be a reporting company, subject to the requirements of the Exchange Act. The discussion below relates to EIDP only and is presented to provide a Liquidity discussion for the differences between EIDP and Corteva, Inc. See EIDP Note 2 - Related Party Transactions, to the EIDP interim Consolidated Financial Statements, for further information on related party loans between EIDP and Corteva, Inc.

Cash provided by (used for) operating activities - continuing operations

EIDP's cash provided by (used for) operating activities - continuing operations was \$(1,139) million and an as-restated \$(2,008) million for the six months ended June 30, 2025 and 2024, respectively. The change was primarily driven by the items noted on page 56, under the header "Summary of Cash Flows."

Cash provided by (used for) operating activities - discontinued operations

EIDP's cash provided by (used for) operating activities - discontinued operations was \$(23) million and \$(159) million for the six months ended June 30, 2025 and 2024, respectively. The change was primarily driven by the items noted on page 56, under the header "Summary of Cash Flows."

Cash provided by (used for) investing activities

EIDP's cash provided by (used for) investing activities was \$(198) million and an as-restated \$(1,028) million for the six months ended June 30, 2025 and 2024. The change was primarily driven by the items noted above, under the header "Summary of Cash Flows," in addition to funding provided to Corteva, Inc. during 2024 on the related party Master In-House Banking Agreement prior to Corteva's intention to no longer repay borrowings from EIDP during the fourth quarter of 2024.

Cash provided by (used for) financing activities

EIDP's cash provided by (used for) financing activities was \$187 million and \$2,250 million for the six months ended June 30, 2025 and 2024. The change was primarily driven by the items noted above, under the header "Summary of Cash Flows," as well as the issuance of cash dividends by EIDP to Corteva, Inc. during the first and second quarters of 2025.

Guarantees and Off-Balance Sheet Arrangements

For detailed information related to Guarantees, Indemnifications, and Obligations for Equity Affiliates and Others, see the company's 2024 Annual Report, Part II, Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations, Off-Balance Sheet Arrangements and Note 12 - Commitments and Contingent Liabilities, to the interim Consolidated Financial Statements.

Contractual Obligations

Information related to the company's contractual obligations at December 31, 2024 can be found on page 56 of the company's 2024 Annual Report. There have been no material changes to the company's contractual obligations outside the ordinary course of business from those reported in the company's 2024 Annual Report.

Item 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

See Note 15 - Financial Instruments, to the interim Consolidated Financial Statements. See also Part II, Item 7A. Quantitative and Qualitative Disclosures About Market Risk, of the company's 2024 Annual Report, for information on the company's utilization of financial instruments and an analysis of the sensitivity of these instruments.

Item 4. CONTROLS AND PROCEDURES

Corteva, Inc.

a) Evaluation of Disclosure Controls and Procedures

The company maintains a system of disclosure controls and procedures to give reasonable assurance that information required to be disclosed in the company's reports filed or submitted under the Securities Exchange Act of 1934 ("Exchange Act") is recorded, processed, summarized and reported within the time periods specified in the rules and forms of the Securities and Exchange Commission. These controls and procedures also give reasonable assurance that information required to be disclosed in such reports is accumulated and communicated to management to allow timely decisions regarding required disclosures.

As of June 30, 2025, the company's Chief Executive Officer ("CEO") and Chief Financial Officer ("CFO"), together with management, conducted an evaluation of the effectiveness of the company's disclosure controls and procedures pursuant to Rules 13a-15(e) and 15d-15(e) of the Exchange Act. Based on that evaluation, the CEO and CFO concluded that these disclosure controls and procedures are effective.

b) Changes in Internal Control over Financial Reporting

There have been no changes in the company's internal control over financial reporting that occurred during the quarter ended June 30, 2025 that have materially affected, or are reasonably likely to materially affect, the company's internal control over financial reporting.

EIDP, Inc.

a) Evaluation of Disclosure Controls and Procedures

EIDP maintains a system of disclosure controls and procedures to give reasonable assurance that information required to be disclosed in EIDP's reports filed or submitted under the Securities Exchange Act of 1934 ("Exchange Act") is recorded, processed, summarized and reported within the time periods specified in the rules and forms of the Securities and Exchange Commission. These controls and procedures also give reasonable assurance that information required to be disclosed in such reports is accumulated and communicated to management to allow timely decisions regarding required disclosures.

As of June 30, 2025, EIDP's CEO and CFO, together with management, conducted an evaluation of the effectiveness of EIDP's disclosure controls and procedures pursuant to Rules 13a-15(e) and 15d-15(e) of the Exchange Act. Based on that evaluation, the CEO and CFO concluded that these disclosure controls and procedures are effective.

Material Weakness in Internal Control over Financial Reporting

As previously disclosed in Item 9A of our Annual Report on Form 10-K for the year ended December 31, 2024, management identified a material weakness in internal control over financial reporting as EIDP did not design and maintain effective controls to evaluate the appropriate classification of the cash flows related to intercompany transactions between EIDP and Corteva. This material weakness resulted in the restatement of EIDP's Consolidated Statement of Cash Flows for the year ended December 31, 2023, as well as a material misclassification of the Consolidated Statements of Cash Flows for each of the quarterly periods ended March 31, 2024, June 30, 2024, and September 30, 2024.

Remediation of Material Weakness as of June 30, 2025

To remediate the material weakness in its internal control over financial reporting related to the classification of intercompany transactions between EIDP and Corteva in EIDP's Consolidated Statements of Cash Flows, EIDP has implemented enhancements that were previously disclosed in Item 9A of our Annual Report on Form 10-K for the year ended December 31, 2024 to the design of its disclosure controls and procedures as they relate to the presentation of intercompany activity between EIDP and Corteva within the EIDP Consolidated Statements of Cash Flows.

As of June 30, 2025, EIDP management has performed sufficient testing over these remediation measures to conclude upon their operating effectiveness and has concluded that the material weakness identified in EIDP's internal control over financial reporting has been remediated.

b) Changes in Internal Control over Financial Reporting

There have been no changes in EIDP's internal control over financial reporting that occurred during the quarter ended June 30, 2025 that have materially affected, or are reasonably likely to materially affect, EIDP's internal control over financial reporting.

PART II. OTHER INFORMATION

Item 1. LEGAL PROCEEDINGS

The company is subject to various legal proceedings, including, but not limited to, product liability, intellectual property, antitrust, commercial, property damage, personal injury, environmental and regulatory matters arising out of the normal course of its current businesses or legacy EIDP businesses unrelated to Corteva's current businesses but allocated to Corteva as part of the Separation of Corteva from DuPont.

Often these proceedings raise complex factual and legal issues, which are subject to risks and uncertainties and which could require significant amounts of the senior leadership team's time. Litigation and other claims, along with regulatory proceedings, against the company could also materially adversely affect its operations, reputation, and/or result in the incurrence of unexpected expenses and liability. Even when the company believes liabilities are not expected to be material or the probability of loss or of an adverse unappealable final judgment is remote, the company may consider settlement of these matters, and may enter into settlement agreements, if it believes settlement is in the best interest of the company, including avoidance of future distraction and litigation defense cost, and its shareholders. Information regarding certain of these matters is set forth below and in Note 12 - Commitments and Contingent Liabilities, to the interim Consolidated Financial Statements.

Litigation related to Corteva's current businesses

Inari Disputes

On September 27, 2023, Corteva filed a lawsuit in Delaware federal court against Inari Agriculture, Inc. and Inari Agriculture N.V. (collectively "Inari") asserting claims of Plant Variety Protection infringement, indirect patent infringement, breach of contract, and civil conversion. Corteva's lawsuit alleges Inari illegally obtained various varieties of seed technologies from a seed depository and illegally transported them abroad for the purpose of performing gene editing on the technologies and then filing a patent for such technologies. In August 2024, the court denied Inari's motion to dismiss the complaint. In September 2024, Corteva amended its complaint to include additional infringement claims with respect to soybean and corn technologies. In May 2025, the federal court dismissed Inari's claims of sham litigation, patent misuse, and state-based deceptive trade practices claims. This May 2025 order was amended to reinstate Inari's estoppel defense. The trial is expected to begin in the second half of 2026.

Bayer Disputes

In August 2022, Corteva filed a lawsuit against Bayer CropScience LLP and Monsanto Company (collectively "Bayer") in federal court in Delaware for alleged infringement of Corteva's patented AAD-1 herbicide resistance technology used in Enlist® com. The complaint for this lawsuit was amended to include additional patents that are closely related to this patented technology for soybeans. Corteva seeks to enjoin Bayer from continuing to infringe, as well as appropriate monetary damages. Bayer has filed an answer to the complaint and has asserted various affirmative defenses including invalidity. In August 2023, the court issued a decision adopting Corteva's claim construction for all five disputed patent terms subject to this litigation.

In December 2023, the Patent Trial and Appeal Board ("PTAB") authorized an Inter Partes Review ("IPR") proceeding initiated by Bayer to review the patentability of three patents subject to the AAD-1 litigation. Inari joined the IPR proceeding. In December 2024, the PTAB issued a decision invalidating these patents on the basis they were unpatentable. Corteva appealed this decision and Corteva's AAD-1 lawsuit remains stayed during pendency of the IPR appeal. Corteva holds numerous additional patents covering its Enlist® traits or Enlist® weed control system. Therefore, the IPR process is not expected to impact our ability to license and protect Enlist E3® traits.

In October 2023, the U.S. Patent and Trademark Office granted an exparte reexamination of the patent for AAD-1 herbicide resistance technology used in Enlist® corn based upon Inari's petition for review. Inari alleges the AAD-1 patent is not patentably distinct from another Corteva patent for maize technology, and therefore not valid unless Corteva files a terminal disclaimer giving up its patent term adjustment for the AAD-1 technology, which would result in the AAD-1 patent having an expiration date effective in May 2025.

In August 2022, Bayer filed breach of contract/declaratory judgment lawsuit in Delaware state court against Corteva relating to an agrobacterium cross-license agreement and E3® soybeans. Further information with respect to these proceedings is set forth under "Bayer Dispute" in Note 12 - Commitments and Contingent Liabilities, to the interim Consolidated Financial Statements.

In October 2022, Corteva filed a lawsuit against Bayer in Delaware state court seeking a declaration that, under the terms of Corteva's licensing agreement and the law, Bayer is not entitled to collect patent royalties on the Roundup Ready® Com 2 trait after Bayer's U.S. patent protection expires, and therefore is no longer required to pay royalties under the licensing agreement and entitled to recover relevant royalties paid. In September 2024, the court granted Bayer's motion for summary judgment.

Corteva's appeal was heard by the Delaware Supreme Court, *en banc*, in May 2025 with a decision anticipated in the second half of 2025. Additionally, Corteva initiated arbitration of two additional agreements with Bayer seeking similar relief. Discussions continue between Corteva and Bayer to seek a resolution to these disputes.

Other Matters

Further information with respect to litigation matters related to Corteva's current business is set forth under "Federal Trade Commission Investigation" and "Lorsban® Lawsuits" in Note 12 - Commitments and Contingent Liabilities, to the interim Consolidated Financial Statements.

Litigation related to legacy EIDP businesses unrelated to Corteva's current businesses

As discussed below and in Note 12 - Commitments and Contingent Liabilities, to the interim Consolidated Financial Statements, certain of the environmental proceedings and litigation allocated to Corteva as part of the Separation from DuPont relate to the legacy EIDP businesses, including their use of PFOA, which, for purposes of this report, means collectively perfluorooctanoic acid and its salts, including the ammonium salt and does not distinguish between the two forms, and PFAS, which means per- and polyfluoroalkyl substances, including PFOA, PFOS (perfluorooctanesulfonic acid), GenX and other perfluorinated chemicals and compounds ("PFCs"). This litigation includes multiple natural resource damage lawsuits across the United States filed by municipalities and alleging PFOA contamination, as well as, lawsuits by four municipalities in the Netherlands alleging contamination of land and groundwater resulting from the emission of PFOA and GenX by Corteva, DuPont and Chemours.

In addition to the matters set forth in Note 12 - Commitments and Contingent Liabilities, to the interim Consolidated Financial Statements, on March 25, 2019, the New Jersey Department of Environmental Protection ("NJDEP") issued a Statewide PFAS Directive to several companies, including Chemours, DuPont, and EIDP. The Directive seeks information relating to the use and environmental release of PFAS and PFAS-replacement chemicals at and from two former EIDP sites in New Jersey, Chambers Works and Parlin, and a funding source for costs related to the NJDEP's investigation of PFAS issues and PFAS testing and remediation. This matter will be resolved upon the court's approval of the NJ Statewide Settlement described in Note 12 - Commitments and Contingent Liabilities, to the interim Consolidated Financial Statements.

Other Environmental Proceedings

The company believes it is remote that the following matters will have a material impact on its financial position, liquidity or results of operations. The matters below involve the potential for \$1 million or more in monetary fines and are included per Item 103(3)(c)(iii) of Regulation S-K of the Securities Exchange Act of 1934, as amended.

Related to Corteva's current businesses

Nebraska Department of Environment and Energy, AltEn Facility

The EPA and the Nebraska Department of Environment and Energy ("NDEE") are pursuing investigations, response and removal actions, litigation and enforcement action related to an ethanol plant located near Mead, Nebraska and owned and operated by AltEn LLC ("AltEn"). Corteva is one of six seed companies, who were customers of AltEn (collectively, the "Facility Response Group"), participating in the NDEE's Voluntary Cleanup Program to address certain interim remediation needs at the site. Further information with respect to these proceedings is set forth under "Nebraska Department of Environment and Energy, AltEn Facility" in Note 12 - Commitments and Contingent Liabilities, to the interim Consolidated Financial Statements.

Related to legacy EIDP businesses unrelated to Corteva's current businesses

Divested Neoprene Facility, La Place, Louisiana - EPA Compliance Inspection

In 2016, the EPA conducted a focused compliance investigation at the Denka Performance Elastomer LLC ("Denka") neoprene manufacturing facility in La Place, Louisiana. EIDP sold the neoprene business, including this manufacturing facility, to Denka in the fourth quarter of 2015. In the spring of 2017, the EPA, the DOJ, the Louisiana Department of Environmental Quality, EIDP and Denka began discussions relating to the inspection conclusions and allegations of noncompliance arising under the Clean Air Act, including leak detection and repair. In March 2025, the EPA and DOJ dismissed the action against Denka and EIDP. Following the dismissal, a private action mirroring the government's original claims was filed, as well as adding allegations of violations of the U.S. Resource Conservation and Recovery Act and U.S. Clean Water Act. Under the Separation Agreement, DuPont is defending and indemnifying the company in this matter.

New Jersey Directive Pompton Lakes

On March 27, 2019, the NJDEP issued to Chemours and EIDP a Natural Resource Damages Directive relating to chemical contamination (non-PFAS) at and around EIDP's former Pompton Lakes facility in New Jersey. The Directive alleges that this contamination has harmed the natural resources of New Jersey. It seeks \$125,000 as reimbursement for the cost of preparing a natural resource damages assessment, which the State will use to determine the extent of such damage and the amount it expects to seek to restore the affected natural resources to their pre-damage state. This matter will be resolved upon the court's approval of the NJ Statewide Settlement described in Note 12 - Commitments and Contingent Liabilities, to the interim Consolidated Financial Statements.

EPA CERCLA Claim

In April 2024, the U.S. Environmental Protection Agency ("EPA") also designated PFOA and PFAS as hazardous substances under the Comprehensive Environmental Response, Compensation, and Liability Act ("CERCLA"). In November 2024, the EPA issued a letter to DuPont, EIDP and Corteva asserting CERCLA claims related to alleged PFAS contamination from six historical and present DuPont and Chemours sites and providing a demand for cleanup and restoration costs. In February 2025, discussions between the parties regarding these claims were temporarily paused so the new U.S. presidential administration may review the designation of PFOA and PFOS as CERCLA hazardous substances.

Item 1A. RISK FACTORS

Except for the risk factor set forth below, there have been no material changes in the company's risk factors discussed in Part I, Item 1A, Risk Factors, in the company's most recently filed 2024 Annual Report.

Risks Related to our Industry

Recent funding and staff reductions, including at the EPA, the U.S. Department of Agriculture ("USDA"), the U.S. Food and Drug Administration ("FDA"), and the U.S. Department of Health and Human Services (HHS), could hinder our ability to receive timely regulatory approvals.

Corteva's genetically modified seed products are subject to regulatory oversight under the Coordinated Framework for the Regulation of Biotechnology, which includes the regulatory authority of the USDA addressing plant safety, as well as the authority of the FDA for food and feed safety. Corteva's pesticidal crop protection products and certain biotechnology developed seed products that express pesticidal traits are also regulated by the EPA to verify that there is no unreasonable adverse effect to the environment. For Corteva's crop protection products, the EPA is responsible for registering and overseeing the approval and marketing of pesticides, while the USDA and the FDA monitor levels of pesticide residue permitted on or in crops. See Part 1 – Item 1 – Business – Regulatory Considerations in our Annual Report for more information on the regulation of our business.

Significant staff or funding reductions may significantly impact the timelines for reviewing our regulatory submissions and re-registrations. Longer-term structural changes at these agencies may extend the time it takes to commercialize our products, thereby having a material adverse effect on our business, results of operations, and the value of our intellectual property.

Item 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS Issuer Purchases of Equity Securities

The following table summarizes information with respect to the company's purchase of its common stock during the three months ended June 30, 2025:

1	Total Number of Shares Month Purchased		e Price r Share	Total Number of Shares Purchased as Part of the Company's Publicly Announced Share Buyback Program ¹	Approximate Value of Shares that May Yet Be Purchased Under the Program ⁽¹⁾ (Dollars in millions)
April 2025	936,03	1 \$	58.97	936,031 \$	3,175
May 2025	2,291,98	1 \$	67.85	2,291,981	3,019
June 2025	553,90	9 \$	70.95	553,909	2,980
Total	3,781,92	1 \$	66.11	3,781,921 \$	2,980

^{1.} On November 19, 2024 and September 13, 2022, Corteva, Inc. announced that its Board of Directors authorized a \$3 billion share repurchase program and \$2 billion share repurchase program, respectively, to purchase Corteva, Inc.'s common stock, par value \$0.01 per share, without an expiration date. The timing, price and volume of purchases will be based on market conditions, relevant securities laws and other factors.

Item 3. Defaults Upon Senior Securities

None.

Item 5. OTHER INFORMATION

None.

Item 6. EXHIBITS

Exhibit Number	Description
2.1	Separation and Distribution Agreement by and among DowDuPont Inc., Dow Inc. and Corteva, Inc. (incorporated by reference to Exhibit No. 2.1 to Amendment 3 to Corteva's Registration Statement on Form 10 (Commission file number 001-38710), filed on April 16, 2019).
3.1	Amended and Restated Certificate of Incorporation of Corteva, Inc. (incorporated by reference to Exhibit No. 3.1 to Corteva's Current Report on Form 8-K (Commission file number 001-38710), filed on May 2, 2024).
3.2	Amended and Restated Bylaws of Corteva, Inc. (incorporated by reference to Exhibit No. 3.1 to Corteva's Current Report on Form 8-K (Commission file number 001-38710), filed on December 21, 2022).
3.3	Amended and Restated Certificate of Incorporation of EIDP, Inc. (incorporated by reference to Exhibit No. 3.3 to Corteva's and EIDP's Quarterly Report on Form 10-Q (Commission file numbers 001-38710 and 001-00815), filed on May 4, 2023).
3.4	Amended and Restated Bylaws of EIDP, Inc. (incorporated by reference to Exhibit 3.2 to EIDP's Current Report on Form 8-K (Commission file number 001-00815) dated September 1, 2017).
4	Corteva agrees to provide the Commission, on request, copies of instruments defining the rights of holders of long-term debt of Corteva and its subsidiaries.
10.1	Judicial Consent Order between The State of New Jersey and Chemours Company, DuPont de Nemours, Inc., together with Corteva, Inc. and EIDP, Inc.
31.1	Rule 13a-14(a)/15d-14(a) Certification of the company's and EIDP's Principal Executive Officer.
31.2	Rule 13a-14(a)/15d-14(a) Certification of the company's and EIDP's Principal Financial Officer.
32.1	Section 1350 Certification of the company's and EIDP's Principal Executive Officer. The information contained in this Exhibit shall not be deemed filed with the Securities and Exchange Commission nor incorporated by reference in any registration statement filed by the registrant under the Securities Act of 1933, as amended.
32.2	Section 1350 Certification of the company's and EIDP's Principal Financial Officer. The information contained in this Exhibit shall not be deemed filed with the Securities and Exchange Commission nor incorporated by reference in any registration statement filed by the registrant under the Securities Act of 1933, as amended.
101.INS	XBRL Instance Document - the instance document does not appear in the Interactive Data File because its XBRL tags are embedded within the Inline XBRL document.
101.SCH	Inline XBRL Taxonomy Extension Schema Document
101.CAL	Inline XBRL Taxonomy Extension Calculation Linkbase Document
101.DEF	Inline XBRL Taxonomy Extension Definition Linkbase Document
101.LAB	Inline XBRL Taxonomy Extension Label Linkbase Document
101.PRE 104	Inline XBRL Taxonomy Extension Presentation Linkbase Document Cover Page Interactive Data File – The Cover Page XBRL tags are embedded within the Inline XBRL document (included in Exhibit 101.INS)

SIGNATURE

Pursuant to the requirements of the Second	rities Exchange Act of 1934	I, the registrant has duly	caused this report to	be signed on its behalf	f by the undersigned,
thereunto duly authorized					

thereunto duly authorized.		
		Corteva, Inc. (Registrant)
	Date:	August 7, 2025
	Ву:	/s/ Brian Titus
		Brian Titus Vice President, Controller (Principal Accounting Officer)
EIDP, Inc.		
Pursuant to the requirements of the Securities Exchange Act of 1934, thereunto duly authorized.	the registran	it has duly caused this report to be signed on its behalf by the undersigned,
		EIDP, Inc. (Registrant)
	Date:	August 7, 2025
	Ву:	/s/ Brian Titus
		Brian Titus Vice President, Controller (Principal Accounting Officer)

EIDP, Inc.

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CONSOLIDATED FINANCIAL STATEMENTS OF EIDP, Inc.

EIDP, Inc. Consolidated Statements of Operations (Unaudited)

	Three Month	s Ended June 0,	Six Months Ended June 30,		
(In millions, except per share amounts)		2025	2024	2025	2024
Net sales	\$	6,456	\$ 6,112	\$ 10,873	\$ 10,604
Cost of goods sold		2,932	2,918	5,274	5,468
Research and development expense		375	357	710	689
Selling, general and administrative expenses		1,156	1,054	1,907	1,790
Amortization of intangibles		161	174	323	351
Restructuring and asset related charges - net		79	92	101	167
Other income (expense) - net		103	(100)	118	(192)
Interest expense		52	66	88	107
Income (loss) from continuing operations before income taxes		1,804	1,351	2,588	1,840
Provision for (benefit from) income taxes on continuing operations		422	285	539	393
Income (loss) from continuing operations after income taxes		1,382	1,066	2,049	1,447
Income (loss) from discontinued operations after income taxes		(66)	_	(77)	47
Net income (loss)		1,316	1,066	1,972	1,494
Net income (loss) attributable to noncontrolling interests		_	_	1	2
Net income (loss) attributable to EIDP, Inc.	\$	1,316	\$ 1,066	\$ 1,971	\$ 1,492

EIDP, Inc. Consolidated Statements of Comprehensive Income (Loss) (Unaudited)

	Three Month	s Ended June 0,	Six Months Ended June 30,			
(In millions)	2025	2024	2025	2024		
Net income (loss)	\$ 1,316	\$ 1,066	\$ 1,972	\$ 1,494		
Other comprehensive income (loss) - net of tax:						
Cumulative translation adjustments	683	(326)	869	(630)		
Adjustments to pension benefit plans	1	_	2	1		
Adjustments to other benefit plans	(4)	(3)	(7)	(5)		
Unrealized gain (loss) on investments	3	(1)	5	(23)		
Derivative instruments	(56)	16	(44)	10		
Total other comprehensive income (loss)	627	(314)	825	(647)		
Comprehensive income (loss)	1,943	752	2,797	847		
Comprehensive income (loss) attributable to noncontrolling interests - net of tax		_	1	2		
Comprehensive income (loss) attributable to EIDP, Inc.	\$ 1,943	\$ 752	\$ 2,796	\$ 845		

EIDP, Inc. Consolidated Balance Sheets (Unaudited)

Marketable securities	(In millions, except share amounts)	June 30, 2025	December 31, 2024	June 30, 2024
Cash and cash equivalents	Assets			
Marketable securities	Current assets			
Accounts and notes receivable - net 8,674 5,676 7,6	Cash and cash equivalents	\$ 2,065	\$ 3,106	\$ 1,839
Inventories	Marketable securities	76	63	120
Other current assets 873 820 88 Total current assets 16,004 15,007 15,307 Investment in nonconsolidated affiliates 134 134 134 Investment in nonconsolidated affiliates 134 134 134 Property, plant and equipment 9,455 9,074 9,08 Ret property, plant and equipment 4,153 4,009 4,17 Goodwill 10,518 10,408 10,48 Net property, plant and equipment 4,153 4,009 4,17 Goodwill 10,518 10,408 10,48 Note intangible assets 8,853 8,876 9,25 Deferred income taxes 449 401 5.5 Other assets 1,918 1,810 2,66 Total Assets 5 41,759 40,825 42,51 Current liabilities and Equity 1,918 8,180 2,66 Total Assets 5 41,759 40,825 42,51 Current liabilities 5 1,912 5 750 5 2,22 Accounts payable 485 207 48 Deferred revenue 338 3,287 44 Deferred revenue 338 3,287 44 Actured and other current liabilities 9,512 10,379 8,96 Total current liabilities 9,512 10,379 8,96 Total current liabilities 2,899 2,096 2,48 Total current liabilities 2,289 2,296 2,48 Total current liabilities 2,289 2,296 2,48 Total current liabilities 2,289 2,271 2,48 Other noncurrent liabilities 2,299 2,271 2,48 Other noncurrent liabilities 5,000 5,000 Commitments and contingent liabilities 5,000 5,000 Commitments and cont	Accounts and notes receivable - net	8,674	5,676	7,615
Total current assets 16,004 15,087 15,38 Investment in nonconsolidated affiliates 134 134 11 Property, plant and equipment 9,455 9,074 9,08 Lass: Accumulated depreciation 5,302 4,975 4,99 Lass: Accumulated depreciation 5,302 4,999 4,18 Lass: Accumulated depreciation 6,302 6,409 7,00 Lass: Accumulated deficiti 6,092 6,409 7,00 Lass: Accumulated deficiti 6,092 6,409 7,00 Lass: Accumulated deficiti 6,092 6,409 7,00 Lass: Accumulated deficiti 6,093 6,22 Lass: Accumulated deficiti 6,093 6,22 Lass: Accumulated deficiti 6,093 6,22 Lass: Accumulated deficiti 6,093 6,23 Lass: Accumulated deficiti 6,093 6,24 Lass: Accumulated deficiti 6,093 6,25 Lass: Accumulated defi	Inventories	4,316	5,432	4,893
Investment in nonconsolidated affiliates	Other current assets	873	820	892
Property, plant and equipment	Total current assets	16,004	15,097	15,359
Less: Accumulated depreciation	Investment in nonconsolidated affiliates	134	134	113
Net property, plant and equipment	Property, plant and equipment	9,455	9,074	9,088
Coodwill	Less: Accumulated depreciation	5,302	4,975	4,933
Coodwill	Net property, plant and equipment	4.153	4.099	4,155
Other intangible assets 8,583 8,876 9,22 Deferred income taxes 449 401 55 Other assets 1,918 1,810 2,6 Total Assets \$ 41,759 \$ 40,825 \$ 42,58 Liabilities and Equity Current liabilities Short-term borrowings and finance lease obligations \$ 1,942 \$ 750 \$ 2,22 Accounts payable 485 207 44 Income taxes payable 485 207 4 Accrued and other current liabilities 2,899 2,966 2,4 Total current liabilities 9,512 10,379 8,9 Long-term debt 1,687 1,953 2,4 Other noncurrent liabilities 2,89 2,966 2,4 Total current liabilities 2,88 478 6 Deferred income tax liabilities 2,88 478 6 Pension and other post-employment benefits 2,229 2,271 2,4 Other noncurrent liabilities 6,092	1 1 7/1 11	10.518	10.408	10.490
Deferred income taxes	Other intangible assets	,	/	9,238
Total Assets S 41,759 S 40,825 S 42,58	S .	,		538
Total Assets S 41,759 S 40,825 S 42,58				2.691
Current liabilities Short-term borrowings and finance lease obligations S 1,942 S 750 S 2,22	Total Assets	/	/	\$ 42,584
Current liabilities Short-term borrowings and finance lease obligations S 1,942 S 750 S 2,22		13,702	* *************************************	
Short-termborrowings and finance lease obligations S 1,942 S 750 S 2,22	1 V			
Accounts payable 3,828 4,039 3,36 Income taxes payable 485 207 44 Accrued and other current liabilities 2,899 2,096 2,44 Accrued and other current liabilities 2,899 2,096 2,44 Total current liabilities 9,512 10,379 8,96 Long-term debt 1,687 1,953 2,47 Other noncurrent liabilities 258 478 66 Pension and other post-employment benefits 2,229 2,271 2,44 Other noncurrent liabilities 258 478 66 Pension and other post-employment benefits 2,229 2,271 2,44 Other noncurrent liabilities 6,092 6,409 7,08 Commitments and contingent liabilities 6,092 6,409 7,08 Commitments and contingent liabilities 50,000 6,409 7,08 Stockholders' equity Preferred stock, without par value – cumulative; 23,000,000 shares authorized; issued at June 30, 2025, December 31, 2024, and June 30, 2024 54,50 Series – 700,000 shares (callable at \$120) 169 169 169 169 169 169 169 169 169 169 160 169 160		\$ 1.942	\$ 750	\$ 2,253
Income taxes payable	e e	. ,		3,300
Deferred revenue 358 3,287 4	1 2	,	,	488
Accrued and other current liabilities	* *	358	3.287	413
Total current liabilities			/	2,490
Long-term debt	Total current liabilities		10.379	8,944
Other noncurrent liabilities 258 478 66 Pension and other post-employment benefits 2,229 2,271 2,4* Other noncurrent obligations 1,918 1,707 1,50 Total noncurrent liabilities 6,092 6,409 7,09 Commitments and contingent liabilities 5tockholders' equity 5tockholders' equity 5tockholders' equity 5tockholders' equity 169 169 169 169 169 169 169 169 169 169 169 169 169 169 169 169 160 169 160 169 160 169 160		- 1-		2,471
Deferred income tax liabilities 258 478 66		1,007	1,500	2,.,1
Pension and other post-employment benefits 2,229 2,271 2,48		258	478	607
Other noncurrent obligations 1,918 1,707 1,56 Total noncurrent liabilities 6,092 6,409 7,08 Commitments and contingent liabilities Stockholders' equity 8 Preferred stock, without par value – cumulative; 23,000,000 shares authorized; issued at June 30, 2024, and June 30, 2024, and June 30, 2024. 169	Pension and other post-employment benefits	2,229	2.271	2,452
Total noncurrent liabilities		1,918	1,707	1,560
Commitments and contingent liabilities Stockholders' equity Preferred stock, without par value – cumulative; 23,000,000 shares authorized; issued at June 30, 2025, December 31, 2024, and June 30, 2024: 169 \$4.50 Series – 1,673,000 shares (callable at \$120) 70 70 \$3.50 Series – 700,000 shares (callable at \$102) 70 70 Common stock, \$0.30 par value; 1,800,000,000 shares authorized; 200 issued at June 30, 2025, December 31, 2024, and June 30, 2024 — — Additional paid-in capital 24,548 24,464 24,33 Due from Parent — (129) — Retained earnings (accumulated deficit) 4,009 2,930 5,22 Accumulated other comprehensive income (loss) (2,644) (3,469) (3,32 Total EIDP, Inc. stockholders' equity 26,152 24,035 26,52 Noncontrolling interests 3 2 Total equity 26,155 24,037 26,55		6,092	6,409	7,090
Stockholders' equity Preferred stock, without par value – cumulative; 23,000,000 shares authorized; issued at June 30, 2025, December 31, 2024, and June 30, 2024: 169 <t< td=""><td></td><td>.,</td><td>.,</td><td>.,</td></t<>		.,	.,	.,
Preferred stock, without par value – cumulative; 23,000,000 shares authorized; issued at June 30, 2025, December 31, 2024, and June 30, 2024: 169	<u> </u>			
\$3.50 Series - 700,000 shares (callable at \$102) Common stock, \$0.30 par value; 1,800,000,000 shares authorized; 200 issued at June 30, 2025, December 31, 2024, and June 30, 2024 Additional paid-in capital Due from Parent Retained earnings (accumulated deficit) Accumulated other comprehensive income (loss) Total EIDP, Inc. stockholders' equity Total equity 70 70 70 70 70 70 70 70 70 7	Preferred stock, without par value – cumulative; 23,000,000 shares authorized; issued at			
Common stock, \$0.30 par value; 1,800,000,000 shares authorized; 200 issued at June 30, 2025, December 31, 2024, and June 30, 2024 —	\$4.50 Series – 1,673,000 shares (callable at \$120)	169	169	169
Common stock, \$0.30 par value; 1,800,000,000 shares authorized; 200 issued at June 30, 2025, December 31, 2024, and June 30, 2024 —	\$3.50 Series – 700,000 shares (callable at \$102)	70	70	70
Additional paid-in capital 24,548 24,464 24,33 Due from Parent — (129) — Retained earnings (accumulated deficit) 4,009 2,930 5,22 Accumulated other comprehensive income (loss) (2,644) (3,469) (3,32 Total EIDP, Inc. stockholders' equity 26,152 24,035 26,52 Noncontrolling interests 3 2 Total equity 26,155 24,037 26,55	Common stock, \$0.30 par value; 1,800,000,000 shares authorized; 200 issued at June 30,	_		_
Due from Parent — (129) — Retained earnings (accumulated deficit) 4,009 2,930 5,22 Accumulated other comprehensive income (loss) (2,644) (3,469) (3,32 Total EIDP, Inc. stockholders' equity 26,152 24,035 26,54 Noncontrolling interests 3 2 Total equity 26,155 24,037 26,55		24,548	24.464	24,399
Accumulated other comprehensive income (loss) (2,644) (3,469) (3,32) Total EIDP, Inc. stockholders' equity 26,152 24,035 26,54 Noncontrolling interests 3 2 Total equity 26,155 24,037 26,55	1 1		(129)	
Accumulated other comprehensive income (loss) (2,644) (3,469) (3,32) Total EIDP, Inc. stockholders' equity 26,152 24,035 26,54 Noncontrolling interests 3 2 Total equity 26,155 24,037 26,55	Retained earnings (accumulated deficit)	4,009	()	5,233
Total EIDP, Inc. stockholders' equity 26,152 24,035 26,54 Noncontrolling interests 3 2 Total equity 26,155 24,037 26,55	Accumulated other comprehensive income (loss)	(2,644)	(3,469)	(3,324)
Noncontrolling interests 3 2 Total equity 26,155 24,037 26,55	1 /			26,547
Total equity 26,155 24,037 26,55		,	j	3
				26,550
Total Liabilities and Equity \$ 41,759 \\$ 40,825 \\$ 42,58	1 7	/	/	

EIDP, Inc. Consolidated Statements of Cash Flows (Unaudited)

		ths Ended e 30,
(In millions)	2025	2024 (Restated)
Operating activities		
Net income (loss)	\$ 1,972	\$ 1,494
(Income) loss from discontinued operations after income taxes	77	(47)
Adjustments to reconcile net income (loss) to cash provided by (used for) operating activities:		
Depreciation and amortization	597	619
Provision for (benefit from) deferred income tax	(209)	(303)
Net periodic pension and OPEB (benefit) cost, net	19	82
Pension and OPEB contributions	(84)	(95)
Net (gain) loss on sales of property, businesses, consolidated companies, and investments	(17)	(17)
Restructuring and asset related charges - net	101	167
Other net loss	272	245
Changes in assets and liabilities, net		
Accounts and notes receivable	(2,544)	(2,427)
Inventories	1,310	1,783
Accounts payable	(356)	(913)
Deferred revenue	(2,944)	(2,978)
Other assets and liabilities	667	382
Cash provided by (used for) operating activities - continuing operations	(1,139)	(2,008)
Cash provided by (used for) operating activities - discontinued operations	(23)	(159)
Cash provided by (used for) operating activities	(1,162)	(2,167)
Investing activities	(-,)	(=,==1)
Capital expenditures	(212)	(262)
Net payments from (advances to) Parent on in-house banking arrangement		(723)
Proceeds from sales of property, businesses, and consolidated companies - net of cash divested	25	20
Purchases of investments		(136)
Proceeds from sales and maturities of investments	62	65
Proceeds from (payments for) settlement of net investment hedge	(56)	15
Other investing activities, net	(17)	(7)
Cash provided by (used for) investing activities	(198)	(1,028)
Financing activities	(190)	(1,020)
Net change in borrowings (less than 90 days)	28	628
Net payments from (advances to) Parent on in-house banking arrangement	129	_
Proceeds from debt	1,214	2,559
Payments on debt	(335)	(943)
Proceeds from exercise of stock options	70	28
Dividends paid to Parent	(888)	_
Other financing activities, net	(31)	(22)
Cash provided by (used for) financing activities	187	2,250
Effect of exchange rate changes on cash, cash equivalents and restricted cash equivalents	68	(72)
		(1,017)
Increase (decrease) in cash, cash equivalents and restricted cash equivalents Cash, cash equivalents and restricted cash equivalents at beginning of period	(1,105)	3,158
		,
Cash, cash equivalents and restricted cash equivalents at end of period	\$ 2,317	\$ 2,141

EIDP, Inc. Consolidated Statements of Equity (Unaudited)

(In millions)	i	Preferred Stock	Common Stock	1	Additional Paid-in Capital	ue from Parent	Retained Earnings (Accum. Deficit)	Accum. Other Comp. Income (Loss)	Non-Controlling Interests	Total Equity
2024										
Balance at January 1, 2024	\$	239	\$ _	\$	24,349	\$ _	\$ 3,747	\$ (2,677)	\$ 2	\$ 25,660
Net income (loss)							426		2	428
Other comprehensive income (loss)								(333)		(333)
Preferred dividends (\$4.50 Series - \$1.125 per share, \$3.50 Series - \$0.875 per share)							(3)			(3)
Issuance of Corteva stock					8					8
Share-based compensation					3		(1)			2
Other - net							_		(1)	(1)
Balance at March 31, 2024	\$	239	\$ _	\$	24,360	\$ _	\$ 4,169	\$ (3,010)	\$ 3	\$ 25,761
Net income (loss)							1,066		_	1,066
Other comprehensive income (loss)								(314)		(314)
Preferred dividends (\$4.50 Series - \$1.125 per share, \$3.50 Series - \$0.875 per share)							(2)			(2)
Issuance of Corteva stock					20					20
Share-based compensation					15					15
Other - net					4				_	4
Balance at June 30, 2024	\$	239	\$ _	\$	24,399	\$ _	\$ 5,233	\$ (3,324)	\$ 3	\$ 26,550

(In millions)	Pr	eferred Stock	(Common Stock	Pa	itional id-in pital	ue from Parent	Retained Earnings (Accum. Deficit)	Accum. Other Comp. Income (Loss)	Non-Controlling Interests	Total Equity
2025											
Balance at January 1, 2025	\$	239	\$		\$	24,464	\$ (129)	\$ 2,930	\$ (3,469)	\$ 2	\$ 24,037
Net income (loss)								655		1	656
Other comprehensive income (loss)									198		198
Due from Parent							129				129
Preferred dividends (\$4.50 Series - \$1.125 per share, \$3.50 Series - \$0.875 per share)								(3)			(3)
Issuance of Corteva stock						35					35
Share-based compensation						(2)					(2)
Dividend to Parent								(513)			(513)
Other - net								1			1
Balance at March 31, 2025	\$	239	\$		\$	24,497	\$ 	\$ 3,070	\$ (3,271)	\$ 3	\$ 24,538
Net income (loss)								\$ 1,316		\$ —	1,316
Other comprehensive income (loss)									627		627
Due from Parent							_				_
Preferred dividends (\$4.50 Series - \$1.125 per share, \$3.50 Series - \$0.875 per share)								(2)			(2)
Issuance of Corteva stock						35					35
Share-based compensation						17					17
Dividend to Parent								(375)			(375)
Other - net						(1)		_			(1)
Balance at June 30, 2025	\$	239	\$		\$	24,548	\$ _	\$ 4,009	\$ (2,644)	\$ 3	\$ 26,155

EIDP, Inc. Notes to the Interim Consolidated Financial Statements (Unaudited)

Note		Page
1	Basis of Presentation	74
2	Related Party Transactions	75
3	Income Taxes	76
4	Segment Information	76

NOTE 1 - BASIS OF PRESENTATION

Corteva, Inc. owns 100 percent of the outstanding common stock of EIDP. EIDP is a subsidiary of Corteva, Inc. and continues to be a reporting company, subject to the requirements of the Exchange Act. The primary differences between Corteva, Inc. and EIDP are outlined below:

- Preferred Stock EIDP has preferred stock outstanding to third parties which is accounted for as a non-controlling interest at the Corteva, Inc. level. Each share of EIDP Preferred Stock \$4.50 Series and EIDP Preferred Stock \$3.50 Series issued and outstanding at the effective date of the Corteva Distribution remains issued and outstanding as to EIDP and was unaffected by the Corteva Distribution.
- Related Party Loan EIDP engaged in a series of debt redemptions during the second quarter of 2019 that were partially funded through an intercompany loan from Corteva, Inc. This was eliminated in consolidation at the Corteva, Inc. level but remained on EIDP's consolidated financial statements at the standalone level (including the associated interest) through its repayment date in the fourth quarter of 2023.
- Master In-House Banking Agreement A Master In-House Banking Agreement exists to which EIDP is a party, along with Corteva and certain consolidated subsidiaries, as more fully described in EIDP Note 2 Related Party Transactions, to the EIDP interim Consolidated Financial Statements. Through the third quarter of 2024, EIDP earned interest on Corteva, Inc.'s borrowings under the Master In-House Banking Agreement; however, beginning in the fourth quarter of 2024 no interest has been recognized by EIDP and the amount due from Corteva, Inc. is classified within equity of EIDP due to a change in repayment intent related to the arrangement. Such transactions are eliminated in consolidation at the Corteva, Inc. level.
- Capital Structure At June 30, 2025, Corteva, Inc.'s capital structure consists of 679,879,000 issued shares of common stock, par value \$0.01 per share.

The accompanying footnotes relate to EIDP only, and not to Corteva, Inc., and are presented to show differences between EIDP and Corteva, Inc.

For the footnotes listed below, refer to the following Corteva, Inc. footnotes:

- · Note 1 Summary of Significant Accounting Policies refer to page 9 of the Corteva, Inc. interim Consolidated Financial Statements
- Note 2 Recent Accounting Guidance refer to page 9 of the Corteva, Inc. interim Consolidated Financial Statements
- Note 3 Revenue refer to page 10 of the Corteva, Inc. interim Consolidated Financial Statements
- · Note 4 Restructuring and Asset Related Charges Net refer to page 11 of the Corteva, Inc. interim Consolidated Financial Statements
- Note 5 Supplementary Information refer to page 13 of the Corteva, Inc. interim Consolidated Financial Statements. In addition, EIDP earned interest on a
 related party loan receivable from Corteva, Inc. through the third quarter of 2024; refer to EIDP Note 2 Related Party Transactions, of the EIDP interim
 Consolidated Financial Statements, below.
- Note 6 Income Taxes Differences exist between Corteva, Inc. and EIDP; refer to EIDP Note 3 Income Taxes, of the EIDP interim Consolidated Financial Statements, below
- Note 7 Earnings Per Share of Common Stock Not applicable for EIDP
- Note 8 Accounts and Notes Receivable Net refer to page 17 of the Corteva, Inc. interim Consolidated Financial Statements
- Note 9 Inventories refer to page 18 of the Corteva, Inc. interim Consolidated Financial Statements
- Note 10 Other Intangible Assets refer to page 18 of the Corteva, Inc. interim Consolidated Financial Statements
- Note 11 Short-Term Borrowings, Long-Term Debt and Available Credit Facilities refer to page 18 of the Corteva, Inc. interim Consolidated Financial Statements.
- · Note 12 Commitments and Contingent Liabilities refer to page 20 of the Corteva, Inc. interim Consolidated Financial Statements
- Note 13 Stockholders' Equity refer to page 30 of the Corteva, Inc. interim Consolidated Financial Statements
- Note 14 Pension Plans and Other Post Employment Benefits refer to page 32 of the Corteva, Inc. interim Consolidated Financial Statements
- Note 15 Financial Instruments refer to page 33 of the Corteva, Inc. interim Consolidated Financial Statements
- Note 16 Fair Value Measurements refer to page 38 of the Corteva, Inc. interim Consolidated Financial Statements
- Note 17 Segment Information Differences exist between Corteva, Inc. and EIDP; refer to EIDP Note 4 Segment Information, of the EIDP interim Consolidated Financial Statements, below.

Restatement of Previously Issued Financial Statements

Background

As disclosed in EIDP Note 2 – Related Party Transactions, to the EIDP interim Consolidated Financial Statements, EIDP and Corteva, including certain consolidated subsidiaries, are party to a Master In-House Banking Agreement ("IHB Arrangement"). During management's review of the financial results for the fourth quarter of 2024, a material misclassification in the EIDP, Inc. Consolidated Statements of Cash Flows was identified. Beginning in the fourth quarter of 2023, and continuing into each of the quarterly periods ended March 31, 2024, June 30, 2024, and September 30, 2024, cash outflows covering intercompany activities with Corteva, Inc., EIDP's parent company ("Parent"), under the IHB Arrangement were incorrectly reflected within "Cash provided by (used for) operating activities – continuing operations" rather than "Cash provided by (used for) investing and financing activities." Corteva, Inc. previously confirmed the misclassification was isolated to EIDP's standalone financial statements, and did not impact the consolidated financial statements of Corteva, as intercompany transactions are eliminated upon consolidation. At that time, based on management's assessment of the materiality of these errors on EIDP's prior period consolidated financial statements under the applicable guidance prescribed by the Securities and Exchange Commission, a conclusion was reached that the errors were material to previously issued EIDP interim and annual Consolidated Statements of Cash Flows.

The restatement to the June 30, 2024 interim Consolidated Statements of Cash Flows is as follows:

Restated Interim Consolidated Statements of Cash Flows

For the Six Months Ended June 30, 2024								
(In millions)		As Reported	Adjustment	As Restated				
Cash provided by (used for) operating activities - continuing operations	\$	(2,731)	\$ 723	\$ (2,008)				
Cash provided by (used for) operating activities	\$	(2,890)	\$ 723	\$ (2,167)				
Cash provided by (used for) investing activities	\$	(305)	\$ (723)	\$ (1,028)				

NOTE 2 - RELATED PARTY TRANSACTIONS

Transactions with Corteva

EIDP and Corteva, including certain consolidated subsidiaries (collectively the "Participating Companies"), are party to a Master In-House Banking Agreement, which established banking arrangements to facilitate the management of the cash and liquidity needs of the Participating Companies. Historically, in periods where EIDP had a net amount due from Corteva, Inc., EIDP classified the amount within other assets given Corteva, Inc. had both the ability and intent to repay the amounts due. Beginning in the fourth quarter of 2024, Corteva, Inc.'s intent to repay the amounts due changed and therefore, borrowings under this agreement are now classified within equity of EIDP. As of June 30, 2025 and December 31, 2024, EIDP had a due from Parent of \$— million and \$129 million, respectively, classified within the equity section of EIDP's Consolidated Balance Sheets. In addition, EIDP issued dividends to Corteva, Inc. amounting to \$375 million and \$888 million during the three and six months ended June 30, 2025, respectively, which were utilized by Corteva, Inc. to repay amounts due to EIDP.

EIDP had a due from Parent of \$1,120 million related to the Master In-House Banking Agreement included in other assets in EIDP's interim Consolidated Balance Sheets as of June 30, 2024. Additionally, EIDP earned interest income from Corteva, Inc. of \$13 million and \$20 million under this agreement for the three and six months ended June 30, 2024, respectively, which is reflected as other income (expense) - net in EIDP's interim Consolidated Statements of Operations.

As of June 30, 2025, December 31, 2024 and June 30, 2024, EIDP had payables to Corteva, Inc., of \$15 million, \$9 million and \$24 million included in accrued and other current liabilities, respectively, and \$149 million, \$149 million and \$140 million included in other noncurrent obligations, respectively, in the interim Consolidated Balance Sheets related to Corteva's indemnification liabilities to Dow and DuPont per the Separation Agreements (refer to page 21 of the Corteva, Inc. interim Consolidated Financial Statements for further details of the Separation Agreements).

NOTE 3 - INCOME TAXES

Refer to page 15 of the Corteva, Inc. interim Consolidated Financial Statements for discussion of taxitems that do not differ between Corteva, Inc. and EIDP.

The effective tax rate was 23.4 percent and 20.8 percent for the three and six months ended June 30, 2025 and 21.1 percent and 21.4 percent for the three and six months ended June 30, 2024, respectively.

EIDP's effective tax rates for the three and six months ended June 30, 2025 and 2024 were driven by the net tax benefits discussed on page 47 of the Corteva, Inc. interim Consolidated Financial Statements.

NOTE 4 - SEGMENT INFORMATION

There are no differences in reporting structure or segments between Corteva, Inc. and EIDP. In addition, there are no differences between Corteva, Inc. and EIDP segment net sales, segment operating EBITDA, segment assets, or significant items by segment; refer to page 38 of the Corteva, Inc. interim Consolidated Financial Statements for background information on the segments as well as further details regarding segment metrics. The tables below reconcile income (loss) from continuing operations after income taxes to segment operating EBITDA, as differences exist between Corteva, Inc. and EIDP.

Reconciliation to interim Consolidated Financial Statements

Income (loss) from continuing operations after income taxes to segment operating EBITDA		Three Mor June			Six Months Ended June 30,			
(In millions)		2025	2024		2025	2024		
Income (loss) from continuing operations after income taxes	\$	1,382	\$ 1,066	\$	2,049	\$ 1,447		
Provision for (benefit from) income taxes on continuing operations		422	285		539	393		
Income (loss) from continuing operations before income taxes	\$	1,804	\$ 1,351	\$	2,588	\$ 1,840		
Depreciation and amortization		301	312		597	619		
Interest income		(31)	(25))	(63)	(60)		
Interest expense		52	66		88	107		
Exchange (gains) losses - net		25	78		52	137		
Non-operating (benefits) costs - net		3	30		13	82		
Mark-to-market (gains) losses on certain foreign currency contracts not designated as hedges		43	(19))	52	(18)		
Significant items (benefit) charge		(33)	137		26	264		
Corporate expenses		33	36		63	60		
Segment operating EBITDA	\$	2,197	\$ 1,966	\$	3,416	\$ 3,031		